

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR - 1 1982

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator VIKING PETROLEUM, INC.	5. State Oil & Gas Lease No. LG-566-1
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	7. Unit Agreement Name
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> NMPM.	8. Farm or Lease Name Grynberg 16 State
	9. Well No. 4
	10. Field and Pool, or Wildcat Pecos Slope Abo Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3982 K.B.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating and Treating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 3637 - 3650 1 shot per foot. Acidized w/2000 gals MOD 101 and 1000 cuft N2/bbl.  
Set cast iron Bridge Plug @3700'.  
Perf 3547-3562, 3579-3587, with 1 shot per foot. Acidized with 4000 gals MOD 101 and 1000 cuft N2/bbl.  
Fraced with 45,000 gel, 2% KCL water, 15,000 gal liq CO<sub>2</sub>, 85,000# sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Morris Ettinger TITLE AGENT DATE 2/26/82  
APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR - 4 1982