

APR 8 1982

O. C. D.

ARTESIA, OFFICE

VIKING PETROLEUM, INC. /

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (check proper box)

New Well	☒	Change in Transportation	☒
Recompletion	☐	Oil	☐
Change in Ownership	☐	Gashead Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease No.
Lease Name		4	Pecos Slope Abo Gas	State		LG-566-1
Location						
Unit Letter	G	:	1980'	Feet From The	North	Line and
						1980'
						Feet From The
						East
Line of Section	16	Township	T 5 S	Range	R 24 E	, NMPM,
						Chaves
						County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ☐ or Condensate ☐

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company					Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually connected? <u>No</u> <u>Yes</u>
						When <u>5-3-82</u> <u>4/5/82</u>
Give commencing order number:						

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Drill
				X	X				
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.		
12/16/81	1/29/82				4100'		3700'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
3982' KB	Abo				3546'		3510' GR		
Perforations							Depth Casing Shoe		
3546'-3650'							3700'		

TUBING, CASING, AND CEMENTING RECORD

3546'-3650'			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	901'	600 SXS
7-7/8"	4-1/2"	3991'	1450 SXS
4-1/2"	2-3/8"	3510' GR	NR

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed in
able for this density be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be held available for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL		Blue. Condensate/AMCF	Gravity of Condensate
Actual Flow, Test-MCF/D	Length of Test	-----	-----
1,107.4 CAOF	4 Hrs.		
Testing Method (prior, back pr.)	Testing Pressure (shut-in)	Coating Pressure (shut-in)	Choke Size
Flowing	959#		1/2"

OIL CONSERVATION DIVISION

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NANCY STOLZLE
AGENT

APRIL 2, 1982

OIL CONSERVATION DIVISION

MAY 10 1982

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells taken on the well in accordance with RULE 171.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transportation; other such change of conditions.

See also Form 1120 - must be filed for each S-C in multi-
year period.