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NEW MEXICO OIL CONSERVATION COMMISSION

OCT - 8 1981

O. C. D.
ARTESIA, OFFICE

30-005-61153

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator McClellan Oil Corporation				8. Farm or Lease Name Finch Fee	
3. Address of Operator P. O. Drawer 730, Roswell, New Mexico 88202				9. Well No. 1	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 18 TWP. 9-S RGE. 26-E NNPM				10. Field and Pool, or Wildcat Undesignated	
				12. County Chaves	
19. Proposed Depth 4600'		19A. Formation Abo		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3700' G.L.		21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Tex-Mex Drilling Company	
				22. Approx. Date Work will start October 20, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	40'	5 yards	Circ.
12-1/4"	8-5/8"	24	850'	450 sx	Circ.
7-7/8"	4-1/2"	10.5	4600'	300 sx	3500'

Propose to drill to approximately 4600' to test the Abo formation. If production is indicated, will run production casing and attempt completion. A diagrammatic sketch and description of the blow-out preventer is attached.

Gas is dedicated to Transwestern Pipeline Company.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-13-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Ragsdale Title Production Engineer Date 10/07/81

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 7/8" casing

Cement • 13 3/8" - 8 5/8" casing surface behind

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

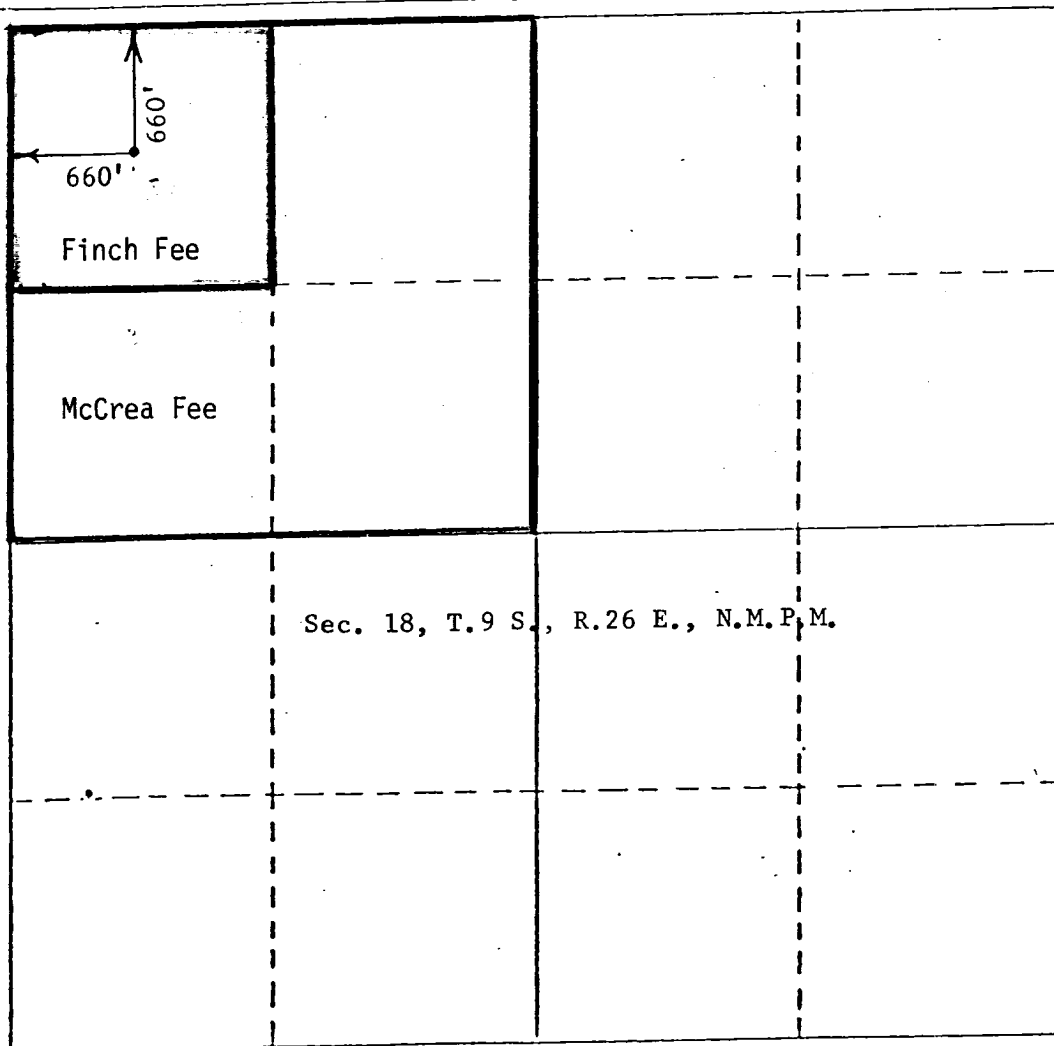
Operator McClellan Oil Corp.		Lease Finch Fee		Well No. #1
Unit Letter	Section 18	Township 9 South	Range 26 East	County Chaves
Actual Postage Location of Well: 660 feet from the North line and 660 feet from the West line				
Ground Level Elev. 3700	Producing Formation Abo	Pool Undesignated	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul Ragsdale

Name

Paul Ragsdale

Position

Production Engineer

Company

McClellan Oil Corporation

Date

10/07/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 7, 1981

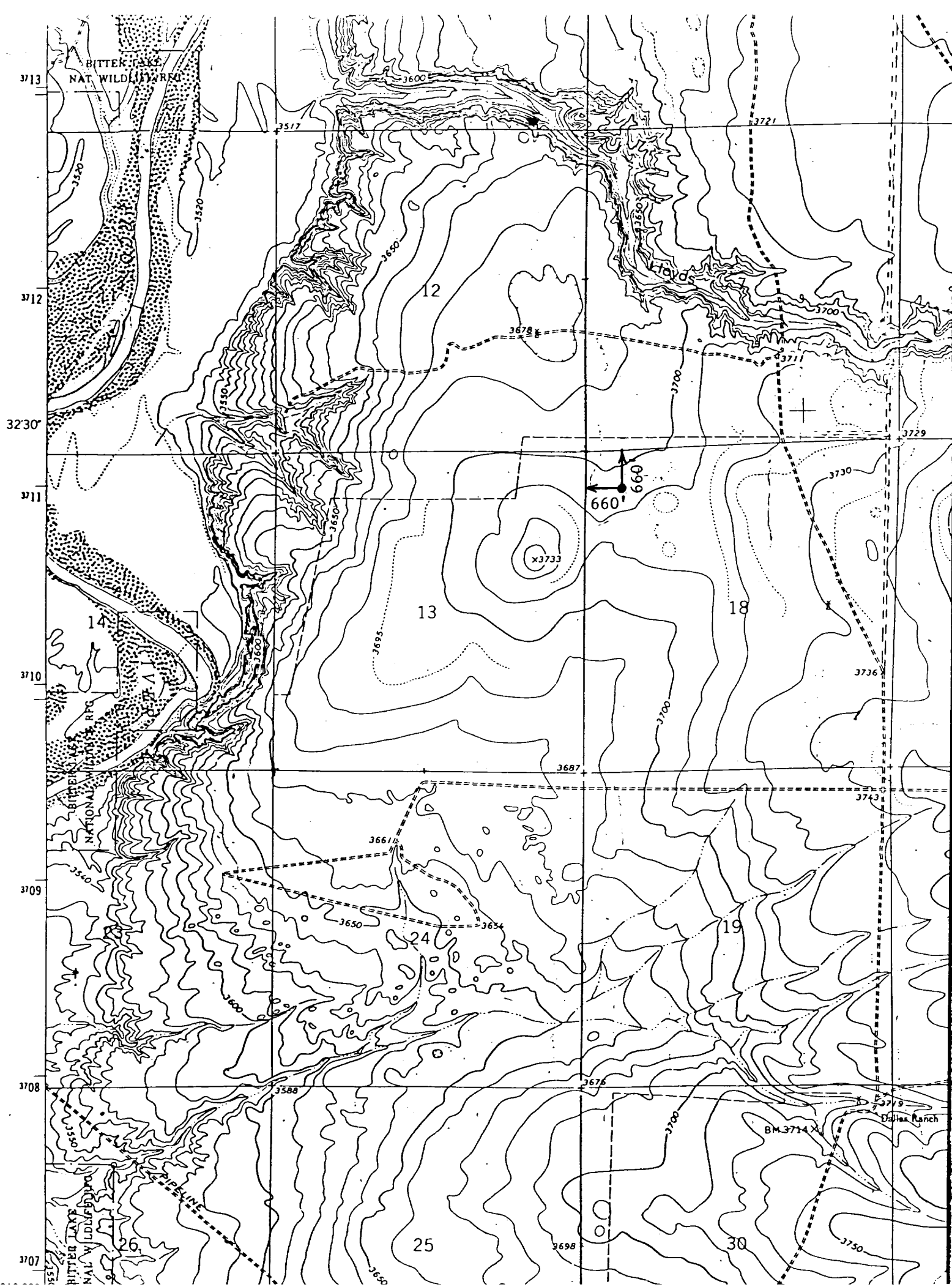
Registered Professional Engineer
and/or Land Surveyor

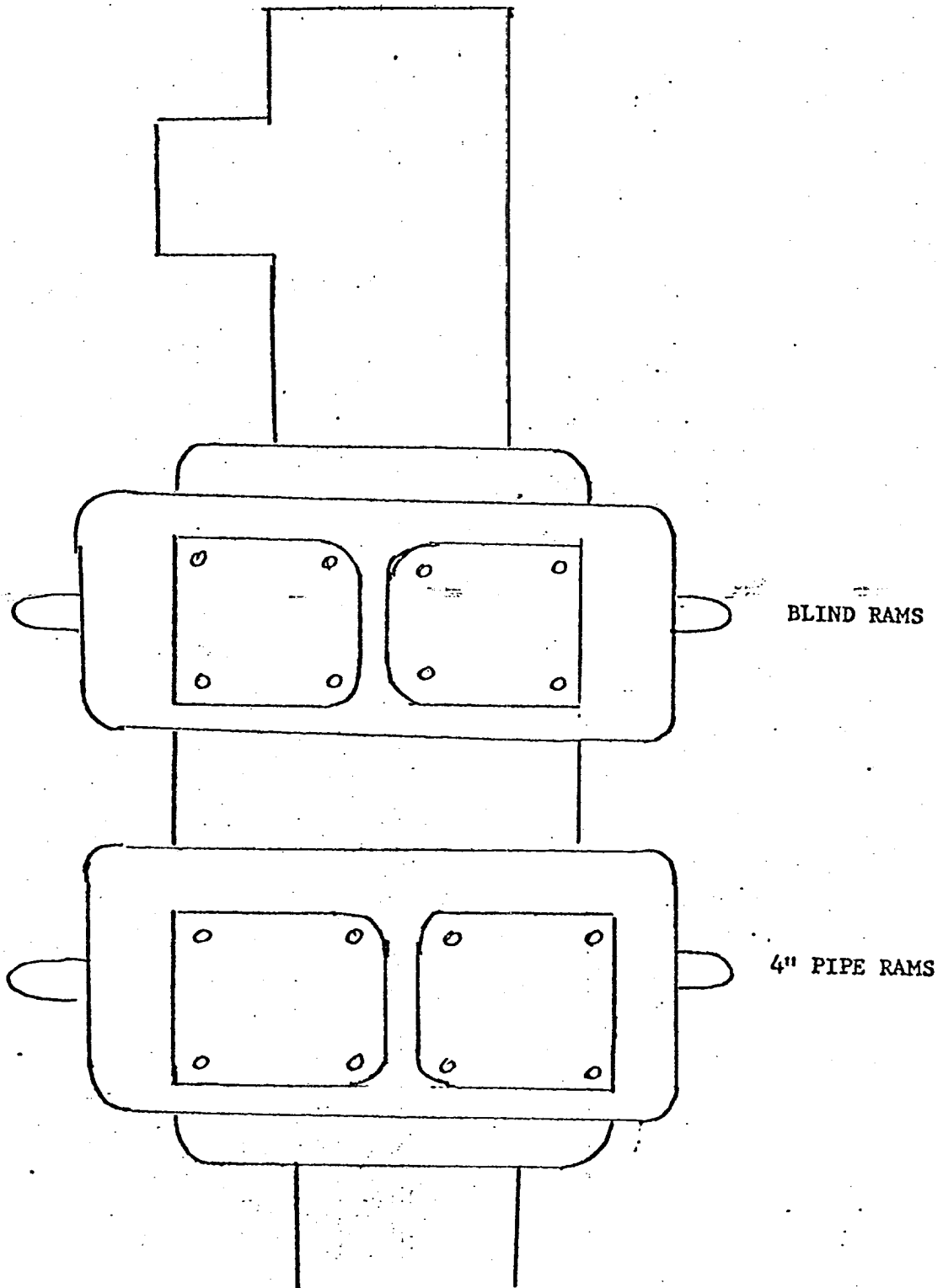
John D. Jacques
John D. Jacques, P.E. & L.S.

Certificate No.

6290

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600





TEX-MEX BOP Diagram for Rig # 2
 Schaffer Model 39
 4500 lb. psi test

~~EXHIBIT "E"~~
~~McCELLAN OIL CORPORATION~~
~~Dana Federal, Well No. 2~~
~~Blowout Preventer Spec.~~