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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 2 1981

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator McClellan Oil Corporation ✓		8. Farm or Lease Name Finch Fee
3. Address of Operator P.O. Drawer 730 Roswell NM 88202		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>9-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat <u>Und. No.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3700' G.L.		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-81 Move in Tex-Mex rig #2. Spud with 12 1/4" bit.

10-29-81 Drilled to 850' with 12 1/4" bit. Ran 844' of 8 5/8" casing (24 #) and cemented with 230 sacks Halliburton Light with 1/4# flocele and 2% CaCl₂ and 200 sacks Class C with 2% CaCl₂. Circulated 20 sacks. WOC 12 hours. Nipple up BOP's and test casing to 500 psi for 30 minutes. Resume drilling with 7 7/8" bit.

Minimum WOC time 8 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Ragdale TITLE Engineer DATE 10-30-81

For Record Only
APPROVED BY Mike Wilhoit TITLE OIL AND GAS INSPECTOR DATE NOV - 4 1981

CONDITIONS OF APPROVAL, IF ANY: