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Form C-105
Revised 11-4-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Firm or Lease Name
Finch Fee

2. Name of Operator	McClellan Oil Corporation
3. Address of Operator	P. O. Drawer 730, Roswell, New Mexico 88202

9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated Abo

4. Location of Well	ARTESIA, OFFICE
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>9-S</u> RGE. <u>26-E</u>	

12. County	Chaves
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13. Date Drilled	10/28/81	14. Date T.D. Reached	11/11/81	15. Date Compl. (Ready to Prod.)	12/07/81	16. Elevations (DF, RKB, RT, GR, etc.)	3700' G.L.	19. Elev. Casinghead	3700'
20. Total Depth	4600'	21. Plug Back T.D.	4570'	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Hotary Tools 0-TD	Cable Tools	

24. Producing Interval(s), of this completion -- Top, Bottom, Name	4287-4415 4033-4600' Abo	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Schlumberger CNL-FDC/Micro SFL-DLL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	40'	17-1/2"	5 yds. Ready-Mix	Circulated
8-5/8"	24	850'	12-1/4"	430 sx Class "C"	Circulated
4-1/2"	10.5	4600'	7-7/8"	275 sx 50-50 Poz	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4336'	None

31. Perforation Record (Interval, size and number)	4287-4415' .4 10 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		4287-4415'
		AMOUNT AND KIND MATERIAL USED
		1250 gal 15% Spearhead,
		22,500 gal Gel and CO ₂
		300 sx 20-40, 75 sx 10-20

33. PRODUCTION							
Date First Production	12/01/81	Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing Gas				Shut-in	
Date of Test	12/07/81	Hours Tested	4	Choke Size	Variable	Prod'n. For Test Period	
Flow Timing Press.	155	Casing Pressure	200	Calculated 24-Hour Rate		Oil -- Bbl.	Gas -- MCF
						50	
						1000	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Shut-in waiting on pipeline	Test Witnessed By	Bennett Wireline
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35. List of Attachments	Deviation Survey - Logs were sent 11/11/81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul Raydale

TITLE

Engineer

DATE 12/07/81

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T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 702'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1850'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3285'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4033'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4033' to 4600' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

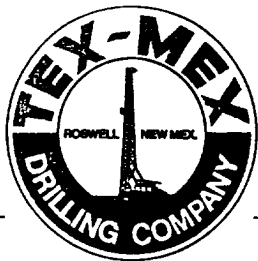
No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Red Beds				
702	1850	1148	San Andres				
1850	3285	1435	Glorieta				
3285	4033	748	Tubb				
4033	4600	567	Abo				

TEX-MEX DRILLING COMPANY

RECEIVED



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

DEC 11 1981

O. C. D.
ARTESIA. OFFICE

December 7, 1981

McClellan Oil Company
P.O. Drawer 730
Roswell, New Mexico 88201

RE: Finch Fee #1
Chaves County, New Mexico

Deviation Test

510	1/2
1200	3/4
1715	3/4
2350	3/4
2896	3/4
3337	3/4
3896	1/2
4303	1/4
4508	1/4

TEX-MEX DRILLING COMPANY

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 8th day of Dec 1981

Myrle Greathouse Chaves, New Mexico.

My Commission Expires 9-17, 1984