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Form C-105  
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

*\* Amended Report*  
RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Finch Fee	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
S. Pecos Slope - Abo Gas	
Undesignated Abo	
12. County	
Chaves	

1a. TYPE OF WELL		DEC 18 1981	
b. TYPE OF COMPLETION		O. C. D.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE	
2. Name of Operator		McClellan Oil Corporation /	
3. Address of Operator		P. O. Drawer 730, Roswell, New Mexico 88202	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>9-S</u> RGE. <u>26-E</u> NMPM	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)
10/28/81	11/11/81	12/07/81	3700' G.L.
19. Elev. Casinghead	3700'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4600'	4570'	N/A	Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4287-4415' Abo			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger CNL-FDC/Micro SFL-DLL			No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	40'	17-1/2"
8-5/8"	24	850'	12-1/4"
4-1/2"	10.5	4600'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
5 yds. Ready-Mix		Circulated	
430 sx Class "C"		Circulated	
275 sx 50-50 Poz		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			4336'
			None
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
* 4287, 89, 4319, 21, 56, 57, 58, 90, 92, 4415'		DEPTH INTERVAL	
.4		4287-4415'	
10 holes		AMOUNT AND KIND MATERIAL USED	
		1250 gal 15% Spearhead,	
		22,500 gal Gel and CO2	
		300 sx 20-40, 75 sx 10-20	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12/01/81	Flowing Gas		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12/07/81	4	Variable	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
155	200	1700	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Shut-in waiting on pipeline			Bennett Wireline
35. List of Attachments			
Deviation Survey - Logs were sent 11/11/81			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Paul Rogalski</i>		TITLE Engineer	
		DATE 12/07/81	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>702'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>1850'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>3285'</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>4033'</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 4033' to 4600' No. 4, from to  
 No. 2, from to No. 5, from to  
 No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Red Beds				
702	1850	1148	San Andres				
1850	3285	1435	Glorieta				
3285	4033	748	Tubb				
4033	4600	567	Abo				