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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OISTRICT II

Energy

State of New Mexico inerals and Natural Resources Department RECEIVE Borm C-104
Revised 1-1-89
See Instructions
at Bottom of Page

AUG 23 '90

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Dania I C, New Michied 07504-2000						
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
4.	TO TRANSPORT OIL AND NATURAL GAS						
Operator		Well A					

į	٠.	 OFFICE

Operator								Well AF	I No.			Ì
Merit Energy Company	у				30-005-6				05-611	53		
Address												
12221 Merit Drive,	<u>Suite 1040</u>	), Dall	as, IX	75		er (Please expl	air)					$\dashv$
Reason(s) for Filing (Check proper be New Well	/A)	Change in	Transporter o	f:		or (r rease expl	un)					
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghea		Condensate						•			
f change of operator give name and address of previous operator	cClellan (	nil Cor	noratio	n	850 Unit	ed Rank	Plaz	a Dra	wer 730	Rosw	ell. NM	 882
•			<del>taa maa</del>	'	<u> </u>	CM DILLIK	1102		)	, NU.3 W	<del></del>	
I. DESCRIPTION OF WEI	LL AND LEA							Kind of	Lease 🔿	ease No.	$\neg$	
Finch Fee								ederal of Fee	<u> ۱</u>			
Location		*										7
Unit LetterD	<u>: 66</u>	50	Feet From T	he	North Lin	e and66	50	Feet	From The	West	Line	
18	9S		26	iΕ	<b>&gt;</b> 7	Cha	ives					
Section Tow	nship		Range		, Ni	мрм,					County	
III. DESIGNATION OF TR	ANSPORTE	R OF OI	L AND N	ATU	RAL GAS							
Name of Authorized Transporter of O	ii 🗆	or Condens	ate X		1	e address to w				m is to be s	eni)	7
Pride Pipeline			D C	OTTP.		Box 2436				9604		$\dashv$
Name of Authorized Transporter of C	-	لــا	or Dry Gas	(XX)	1	e address to w		-			-	
Transwestern Pipeling Well produces oil or liquids,	ne co.  Unit	Sœ.	Twp.	Rge.	P. O. B	OX 1188. v connected?	<u> </u>	When?		<u> </u>	00	+
ive location of tanks.	1 1		· ~ p.	**5**	Yes	,	i	······································	2-12-	32		
f this production is commingled with	that from any oth	er lease or p	ool, give con	nmingl		ber:						<u> </u>
V. COMPLETION DATA			<del>,</del>		<u>,</u>				<del></del> ,-			
Designate Type of Complete	ion - (X)	Oil Well	Gas W	/ell	New Well	Workover	De	epen	Plug Back [S	Same Res'v	Diff Res'v	
Date Spudded		i. Ready to	I Prod.		Total Depth	<u> </u>		<del> </del>	L P.B.T.D.			$\dashv$
					-							
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation		Top Oil/Gas	Pay			Tubing Depth			7
Perforations					<u> </u>		<u>.</u>		Dooth Coolea	Chan		_
renorations								i	Depth Casing	Shoe		
	Т	UBING.	CASING A	AND	CEMENTI	NG RECOR	D		· · · · · · ·	-		$\dashv$
HOLE SIZE		SING & TU			DEPTH SET				SACKS CEMENT			
·····						<del> </del>					<del></del>	_
			· · · · · · · · · · · · · · · · · · ·	<del></del>								$\dashv$
V. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE		1							
	ter recovery of to			d must	be equal to or	exceed top alle	owable	for this d	iepih or be fo	r full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Tes	<b>t</b>			Producing Mo	ethod (Flow, pr	итр, да	ıs lift, etc	.)		,	
					C : D				Choka Siza	Postu	f ID- 31-90	3
Length of Test	Tubing Pres	ssure			Casing Press	ire			Choke Size	8-	31-90	
Actual Prod. During Test	Oil - Bbls.		······································		Water - Bbls.				Gas- MCF -	Cho	DP	$\dashv$
, , , , , , , , , , , , , , , , , , ,	On Boile.								Ü	ny		
GAS WELL	<u>-</u>		····									_
Actual Prod. Test - MCF/D	Length of	Length of Test		Bbls. Condensate/MMCF		<del></del>	Gravity of Condensate					
l'esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)		Casing Press	ire (Shut-in)			Choke Size		<del></del>	
	<b> </b>				\ <u></u>						<del></del>	
VI. OPERATOR CERTIF				•	(	DIL CON	JSF	RVA	TION F	IVISIO	NC	
I hereby certify that the rules and r							10L		I IOIN L	71 4 1010	<b>713</b>	
Division have been complied with is true and complete to the best of			ii autove		Doto	Annrous	ď		AUG 3	toan		
•		<b>C</b>			Date	Approve	:u		,,,,,	- 1797		_
Live Colle.	02/	200	ail		D.,	00101		C1 <b>C</b> 317	th EV			
Signature Showy 1 7 Cannuth	n.	~ ~ ~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	. Admin		By_	<u> </u>	1969 ( ) 1767 ( )	<u>خلوبات</u> 10 د د د				_
Sheryl J. Carruth Printed Name	<u>- P</u>		- AUILLII Title	L	Title				STRICT I	٩		
						<b></b>		· · · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

8-20-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

<u>SUPERVISOR, DISTRICT IS</u>

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(214) 701-8377

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.