District III

District IV

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

District II

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

Instructions on back RECEIVED Submit to Appropriate District Office

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088 JUL 11.'94 __AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088			
I. REQUSET FOR ALLO	WABLE AND AUTHORIZATION TO	TRANSPORT	*
1 1.Operator nam			2.0GRID Number
Tide West Oil Company		023067	
6666 South Sheridan Road, Suite	250		3. Reason for Filing Code
Tulsa, Oklahoma 74133-1750			•
		СН	
4. API Number	5. Pool Name		6. Pool Code
30-005-61153	Pecos Slope Abo, South		9 7887 82 735
7. Property Code	8. Property Name	.	9. Well Number
15701	Finch Fee		1
II. Surface Location			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u> </u>

16	7. Property	Code	8. Property Name Finch Fee		ne	9. Well Number		r
II. Surface	Location							
UL or Lot no.	Section Township	Range 26E	Lot. Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line West	County Chaves
11 Bottom	Hole Location							
UL or Lot no.	Section Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lee Code	13. Producing Method Co		on Dete	15. C-129 Permit	t Number	16.C-129 Effective Date	17. C-129 Expira	I ation Date
18. Transporter OGRID	d Gas Transpo	19. Transporter Na and Address	nme	20, POD		21. O/G	22. PC	D ULSTR Location
18053	Pride Pipeline Post Office Bo Abilene, Texas			2813	012	0		
023435	Transwestern F Post Office Bo		pany	1 879630	- 530	G		

OGRID	and Address		121.373	and Description
18053	Pride Pipeline Post Office Box 2436	2813012	0	
	Abilene, Texas 79604			
023435	Transwestern Pipeline Company Post Office Box 1188	1893530	G	
	Houston, Texas 77251-1188			
IV. Produ	iced Water			

23. POD	24. POD ULSTR Location and Description					
V. Well Comp	 Dietion Data		<u>.</u>			
25. Spud Date	26. Ready Date	27. TD		28. PBTD	·	29. Perforations
30. Fole Size	31. Casing &	Tubing Size	ze 32, De			33. Sacks Cement
					Pos	1 ID-3
						-23-94
			·			he of
VI. Well Test	Data		-			
34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39, Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas		44. AOF	45. Test Method

48. I hereby certify that the rules of the Oil Conservation Division have been com- with and that the information given above is true and complete to the best of my		CONSERVATION DIVISION
knowledge and belief. Signature:	Approved by:	SUPERVISOR, DISTRICT II
Printed name: John W. Brown	Title:	
Title: / Manager of Operations	Approval Date:	JUL 1 4 1994

Phone: 918-488-8962 7-8-94

47. If this is a change of operator fill in the OGRID number and name of the previous operator

c- Carruth Sheryl J. Carruth

Previous Operator Signature

014591

Printed Name

Regulatory Manager Title Date

7/5/94