NM OIL CONS. COMMISSION Drawer DD

Artesia IN STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plag back to a different reservoir. Use Form 9–331- C for such proposals β

1. oil Ras [X]other well well

2. NAME OF OPERATOR

Yates Petroleum Corporation -

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 1000 FNL & 2160 FEL, Sec. 19-7S-26E AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: X

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Production Csg. & Perforate

1 8 1981

results of mustiple completion or zone on Form 9-330)

Form Approved.

5 LEASE

9. WELL NO.

 A_{i}, E_{i}

14 API NO

Chaves

NM-18822

7. UNLEAGREEMENT NAME

8. TARIA OR LEASE NAME.

Leemin OC Federal

10. THE FOR WILDCAT NAME

Und. Abo

Unit B, Sec. 19-T7S-R26F

J.Z. CHONTY OR PARISH 13. STATE

THE SECTION RUMB, OR BLK. AND SURVEY OR

15. FITMATIONS (SHOW DE, KDB, AND WD) 3628.6' GR

6. FINDIAN, ALLOTTEE OR TRIBE NAME

Budget Bureau No. 42 -R1424

RECEIVED

DEC 31 1981

O. C. D.

ARTESIA, OFFICE

OIL & GAS U.S. GEOLOGICAL SURVEY NOSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

X

TD 4552'. Ran 97 joints of 4-1/2" 9.5# K-55 ST&C casing set at 3990'. 1-Texas Pattern guide shoe set at 3990'. Cemented w/550 sacks 50/50 Poz, .6% CF-9, .3% TF-4, 2% KCL and 250 gallons pre-flush. PD 12:30 AM 11-6-81. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH and perforated 3833-3836' w/12 .50" holes (4 SPF). Packer set at 3812'. Bull headed 1000 gallons 7-1/2% Spearhead acid ahead of frac. Sand frac'd perfs 3833-3836' w/12600 gallons gelled KCL water, 1/2 load CO2, 21500# sand (16500# 20/40 & 5000# 100 mesh).

Well cleaned up and flowed 40 psi on 1/2" choke = 250 mcf/d.

Subsurface Safety Valve: Manu. and Type

Set (a)

F+.

18. I hereby certify that the foregoing is true and correct

j_∂DR RECORD SIGNED :... ROGER A. CHAPMAN APPROVED BY CONDITIONS OF NETOYAL IF BNY

THILE Engineering Secty DATE 12-16-81

(This space for Federal or State office one

TITLE

DATE

U.S. GEOLOGICAL SURVE POSWELL, NEW ME

*See Instructions on Reverse Side