1a. TYPE OF WELL:

NEW WELL 2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At total depth

10-18-81

CASING SIZE

10-3/4"

4-1/2"

SIZE

DATE FIRST PRODUCTION

12-14-81

12-14-81

35. LIST OF ATTACHMENTS

FLOW. TUBING PRESS.

SIGNED .

DATE OF TEST

20. TOTAL DEPTH, MD & TVD

15. DATE SPUDDED

28

29.

33.*

b. TYPE OF COMPLETION:

WORK

At top prod. interval reported below

26. TYPE ELECTRIC AND OTHER LOGS RUN

14. PERMIT NO.

22. OF MULTIPLE COMPLE

CASING RECORD (Report all strings set in well)

HOLE SIZE

14-3/4"

PRODUCTION

PRODUCTION METHOD (Flowing, yes lift, pumping -- size and type of pump)

Flowing

PROD'N. FOR TEST PERIOD

TITLE

SCREEN (MD)

DEPTH INTERVAL (MD)

HOW MANY*

12-14-81

OIL & GAS U.S. GEOLOGICAL SURVE

DEC 3 1 1981

O. C. D.

ARFESIA, OFFICE

ROGER A. CHA

WELL COMPLETION OR RECOMPLETION

Yates Petroleum Corporation ...

10 - 31 - 81

CNL/FDC; DLL

WEITHT, LB./FT.

40.5#

9.5#

3833-36' w/12 .50'' holes (4 SPF)

TOP (MD)

31. PERFORATION RECORD (Interval, size and number)

HOURS TESTED

CASING PRESSURE

Packer 34. DISPOSITION OF GAS (Sold used for fuel, vented, etc.)

Vented - Will be sold

Deviation Survey

3833-3836' Abo

207 South 4th St., Artesia, NM 88210

21. PLUG, BACK T.D., MD & TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVO)*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 1000 FNL & 2160 FEL, Sec. 19-T7S-R26E

16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.)

890'

SACKS CEMENT

LINER RECORD

CHOKE SIZE

CALCULATED 24-HOUR RATE

36. I bereby certify that the foregoing and attached information is complete and correct as determined fr

1/2"

BOTTOM (MD)

WELL X

M T M T		• • • • • • • • • • • • • • • • • • • •				
ns on side)	5. LEASE	pesi	GNA	TION	AND	SERIAL

IN S.	COL	SSION	Form approved. Budget Bureau No. 42: R355,5.
	1676	erse side)	5. LEASE DESIGNATION AND SERIAL NO.
M	8821	.0	NM-18822
N	D,LC	<u>)G</u> *	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
215		\$11	7. UNIT AGREEMENT NAME
<u>R</u>	1981		S. FARM OR LEASE NAME
٠		्य	Leeman OC Federal
	2AS		• •
Ê	ZEIVE	κνεγ (D)	TO PIPLE AND POOL, OR WILDCAT
iont			Und. Abo
in Hila:			The State Tanks of the State of
) (3 1 19	81	OIL ARTA
		•	Unit B, Sec. 19-T7S-R26E
i. (C. D.		
	Y OFFIC	CE	13. COUNTY OR 13. STATE
•••	, =	-	Pearish Chaves NM
175	VITON H	Chi', RhB, R	CT, GE, ETC.) • 19. ELEV. CASINGHEAD
		61 GR	
	1 22 18	TLRVALS	ROTARY TOOLS CABLE TOOLS
	11:1	HLLED BY	0-4552'
			25. WAS DIRECTIONAL
			SURVEY MADE
			No
	 -		27. WAS WELL CORED
			No
of i	n well)		1 110
,		EMENTING	RECORD AMOUNT PULLED
		700	
		550	
	30,	Г	CUBING RECORD
	SIZI	E	DEPTH SET (MD) PACKER SET (MD)
	2-7/		3812' 3812'
-	- //	"	34.6
AC	ID, SHO	T, FRACT	URE, CEMENT SQUEEZE, ETC.
	, (MD)		OUNT AND KIND OF MATERIAL USED
			00 g. 7½% Spearhead acid.
			12600 g. gel KCL wtr,
		LL	oad 602,1300# 8d.
d t	ype of p	ump)	WELL STATUS (Producing or
			shut-in) SIWOPLC
	GAS	MCF.	WATER BEL. GAS-OIL RATIO
	195	;	
F.	نينا	WATLE -	BBL. OIL GRAVITY-API (CORR.)
0		_	
٠		.	TEST WITNESSED BY
			Bill, Hansen Danie Book
-		FOR REC	ORD 70
36	ER A.	CHAPI	TEST WITNESSED BY BOOK BOOK BOOK BY BOOK BY BOOK BY
as	determ.	ined from	all available records

DATE _ 12-16-81 *(See Instructions and Spaces for Additional Data on Reverse Side) RVE POSWELL, NEW MEXICO 1

Engineering

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements or Federal office for specific instructions. should be listed on this form, see item 35. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (nage) on this form, adequately identified.

for each additional interval to be aparacely produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

14.— 29: Sacks Coment a completion resert on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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			Borrow	SOF FOROSITY AND CONTENTS USHLON USED, TIME TOOL OPEN
			DESCRIPTION CONTENTS, ETC.	SEETH INTERVAL TESTED, CUSHICALUSE, THE TOOL OPEN, FLOWING AND SHUT IN PRESS RES. AND RECOVERIES SECTH INTERVAL TESTED, CUSHICALUSED, THE TOOL OPEN, FLOWING AND SHUT IN PRESS RES. AND RECOVERIES
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	4322 4322	446 557	MEAS, PETT	CEOLOGIC MARKERS



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

PECENED

November 10, 1981

DEC 17 1931

The Contraction of the Contracti

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

RE:

Leeman OC Federal #2 1000' FNL & 2610' FEL Sec. 19, T7S, R26E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
556'	1/40
891'	1/40
1563'	1/20
16171	1/20
2100'	3/40
2615'	3/4
3269'	10
3385'	10
3900'	3/4
4552'	3/4

Very truly yours,

B. N. Muncy Jr.

President

BNM/rlg

STATE OF NEW MEXICO (COUNTY OF EDDY

The foregoing was acknowledged before me this 10th day of November, 1981.

CETTICIAI, SELAL

Signal L. CALVER

MOTARY SULFEL SELVE ABOUT TO THE STATE

My Corn Tresant Lines Oct. 15, 1984