MULTIPLE COMPLETE CHANGE ZONES

Form Approved. Budget Bureau No. 42-R1424

Form 9-331	EL GO		Budget Bureau No. 42-R1424	
Dec. 1973	UNITED ST	ATES	5. LEASE	
	DEPARTMENT OF T	HE INTERIOR	NM 14756	
			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME RECE SO
<u>c/5</u> 1	GEOLOGICAL	30KVC1	_	
	THE THE PARTY OF T	DEPORTS ON WELLS	7. UNIT AGREEMENT NA	ME
SUNDR	SUNDRY NOTICES AND REPORTS ON WELL			DEC 14 f 98
(Do not use this	IOTH for proposals to drill or to deepen or plug back to a different m 9–331–C for such proposals.)	8. FARM OR LEASE NAM	E	
Teservoir, out			GERRY FEDERAL	
1. oil well	gas 🛛 other		9. WELL NOARTESIA, OFF	
2. NAME OF OPERATOR MESA PETROLEUM CO.			10. FIELD OR WILDCAT NAME	
			INDESIGNATED ABO	
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701			11. SEC., T., R., M., OR BLK. AND SURVEY OR	
1000 V	AUGHN BUILDING/MI	DEATH OF FARIN See space 1	- 4554	
4. LOCATIO	N OF WELL (REPORT LO	CATION CLEARLY. See space 1	SEC 1, T8S, R25E	, , , , , , , , , , , , , , , , , , , ,
below.)	FACE: 660' FNL &	660' FWL	12. COUNTY OR PARISH	13. STATE
AT SUR	PROD. INTERVAL:		CHAVES	NEW MEXICO
AT TOTA	AL DEPTHSame		14. API NO.	
	TO THE POPULATE DOY TO	INDICATE NATURE OF NOTICE		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			15. ELEVATIONS (SHOW DF, KDB, AND WD) 3603.2' GR	
SCOUEST E	OR APPROVAL TO:	SUBSEQUENT REPORT OF:		
	R SHUT-OFF			
FRACTURE	TREAT			•
SHOOT OR	ACIDIZE	片.	(NOTE: Report results of n	nultiple completion or zone
REPAIR WELL			change on Form 9-330.)	
PULL OR A	LTER CASING	님		

ABANDON*
(other) SPUD, 13 3/8" 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 17 1/2" hole on 11-29-81. Drilled to 830' and ran 24 jts of 13 3/8", 48#, H-40 casing set at 830'. Cemented with 700 sx HLW + 1/4#flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD @ 11 PM 11-30-81. Circulated 150 sx. Reduced hole to 12 1/4" and drilled ahead on 12-1-81. WOC total of 18 hours. Blew hole dry and waited one hour - no fluid entry.

(C: USGS (6), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE Subsurface Safety Valve: Manu. and Type Set @ Ft.
18. I hereby certify that the foregoing is true and correct
18. I hereby certify that the foregoing 19 tide and a REGULATORY COORDINATOR DECEMBER 3, 1981
SIGNED TIREGULATURI COOKS THE DECEMBER
RUULE A. CHAPMAN (This space for Federal or State office use)
APPROVED BY CONDITIONS OF APPRIOR 1 TITLE DATE DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DEL PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DE LA PRINCIPA DEL PRIN
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEMICO *See Instructions on Reverse Side OIL & GAS SURVEY OIL & GAS SURVEY
ROSWELL, NEW NEVICO See Instructions on Reverse Side OIL & GAS SURVEY

U.S. GEOLOGICAL SURVEY LOSWELL KEW MEXICO