		-	BECENSE	CIST
mit 5 Copies ropriate District Office	State of Nev Energy, Minerals and Natur	v Mexico al Resources Department	OCT 24'89	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT II Box 1980, 110665, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		O. C. D. ARTESIA, OFHCE	at monor of 1-20
Drawer DD, Artesia, NM 88210 TRICT III D R10 Diazos Rd., Aziec, NM 87410	Santa Fe, New Mes REQUEST FOR ALLOWABL	E AND AUTHORIZAT	10N .	
erator YATES PETROLEUN	TO TRANSPORT OIL	AND NATURAL GAS	UV-II A PL NO	005-61155
	STREET, ARTESIA, NM 882		· · · · · · · · · · · · · · · · · · ·	
ason(s) for Filing (Check proper box) w Well	Change in Transporter of: Oil Dry Gas	X Outer (Please explain) EFFECTIVE DAT	re <u>10-21-89</u>	
completion ange in Operator X hange of operator give name Mo	Casinghead Gas Condensate X esa Operating Limited Par	rtnership, PO Box	2009, Amarillo	, Texas 79189
DESCRIPTION OF WELL			Kind of Lease	Lease No.
ase Name Gerry Federal		lope Abo	State, Tederador Fee	NM14756
Cation Unit LetterD	: 660 Feet From The no	orth_Line and660	Feet From The	west Line
Section 1 Townshi			Chaves	County
me of Authorized Transporter of Oil	OF OIL AND NATU	PO Box 159, Artes	sia, NM <u>88210</u>	
lavajo Refining Co. Inne of Authonzed Transporter of Casin Cranswestern Pipeline	o. (All: Alckien) 10 but 11 and 11 and 10 but 11 and 10 bu		m is to be sent) 1	
well produces oil or liquids,	Unit Sec. Twp. Rge. D 1 8 25	Yes	When? 5/12	/82
this production is commingled with that COMPLETION DATA	from any other lease or pool, give comming Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion		Timal Depth	P.B.T.D.	l
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор ОіИСає Рау	Tubing Dept	1
erforations			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD	S	ACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Post	<u>FD-3</u> 12-89
				12-89 has an
				Ry WT:PER
. TEST DATA AND REQUI	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allow Producing Method (Flow, pum	able for this depth or he j p, gas lift, etc.)	or full 24 hours.)
Dale First New Oil Run To Tank	Date of Test Coring Pressure		Choke Size	
Length of Test	Tubing Pressure Oil - Bbls.	Water - Bbls.	Gas- MCF	
Actual Prod. During Test				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Ibis. Condensate/MMCI	Gravity of Choke Size	
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
and the states have been and the	CATE OF COMPLIANCE gulations of the Oil Conservation not that the information given above		SERVATION	
Division have been complied with a is true and complete to the best of m	hy knowledge and belief.		NOV 1 7	989
Signature	production SUPVR.	- By <u>UNIGINAL SIGNED BY</u> MIKE WILLIAMS - Title <u>SUPERVISOR, DISTRICT II</u>		
Printed Name	T - PRODUCTION SUPVR. Title			
8-1-89	(505) 748-1471 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.