

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-73

NOV 13 1981

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
6. Lease No. L-6272
7. Well Identification Number
8. Name of Lessee Paulette PV State
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3827' GR
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER DEPTH TOTAL USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR EACH PROPOSED WELL)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 5S RANGE 25E N. 40M.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Production Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe Spudded a 14-3/4" hole at 9:00 PM 10-14-81. Ran 15 joints of 10-3/4" 40.5# ST&C casing set at 630'. 1-Texas Pattern guide shoe at 630'. Flapper float at 590'. Cemented w/200 sacks 65/35 Poz. Tailed in w/500 sacks Class C 3% CaCl<sub>2</sub>. PD 1:00 PM 10-17-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 30 sacks. Compressive strength of cement - 1875 psi in 12 hours. WOC. Drilled out at 7:00 AM 10-18-81. WOC 18 hours. Nippled up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

TD 4300'. Ran 102 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4295'. Flapper insert float at 4251'. Cemented in 2 stages as follows: 1st stage: 450 sacks 50/50 Poz Class C, .6% CF-9, .3% TF-4 & 2% KCL. PD 8:35 AM 10-25-81. 2nd stage: 400 sacks Pacesetter C, 550 sacks 50/50 Poz Class C, 2% gel, 2% KCL & 100 sacks Class C w/3# salt/sack. \*Circulated 25 sacks to pit. PD 10:30 AM 10-26-81. Bumped plug to 1000 psi, released pressure & float held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <i>W. A. Gressitt</i>	TITLE Engineering Secretary	DATE 11-12-81
APPROVED BY <i>W. A. Gressitt</i>	TITLE SUPERVISOR, DISTRICT II	DATE NOV 18 1981
CONDITIONS OF APPROVAL, IF ANY:		