

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

6. Indicate Type of Lease
State ☒ For ☐
7. State Oil & Gas Lease No.
L-6272

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NOV 09 1981

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

8. Field or Lease Name
Paulette PV State
9. Well No.
2

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 5S RANGE 25E N.M.P.M.

10. Field and Pool, or Wildcat
Wildcat Abo

11. Elevation (Show whether DF, RT, GR, etc.)
3827' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DV tool set at 1732'. Drilled DV tool at 1682'. Pressure tested DV tool to 2500 psi. ED 4300'. WIH w/Steel Strip gun on wireline & perforated 3776-3804' w/11 .50" holes as follows: 3776, 77, 84, 97, 98, 99, 3800, 01, 02, 03, & 04'. Packer would not go thru DV tool at 1682'. Ran smaller packer & set at 3735'. Tested casing & DV tool to 4000 psi, okay. Acidized perforations 3776-3804' w/2000 gallons 7-1/2% Spearhead acid & 20 ball sealers. Swabbed back load. TOOH w/packer. TIH w/seating nipple & tubing. Sand frac'd perforations 3776-3804' w/40000 gallons gelled KCl water & 90000# (10000# 100 mesh & 80000# 20/40) sand. Well cleaned up & stabilized at 270 psi on 3/4" choke = 4100 mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Engineering Secretary

DATE 11-6-81

APPROVED BY W. A. Gressett
SUPERVISOR, DISTRICT II

DATE NOV 18 1981

CONDITIONS OF APPROVAL, IF ANY: