

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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SANTA FE	1
FILE	1
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LAND OFFICE	1
OPERATOR	
TYPE OF WELL	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 09 1981

O. C. D.
ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 16 TWP. 5S RGE. 25E

Date Spudded 10-14-81 16. Date P.D. Reached 10-23-81 17. Date Compl. (Ready to Prod.) 11-5-81 18. Cement (Bbl., RKB, RT, GR, etc.) 3827' GR

Total Depth 4300' 19. Plug Back T.D. 4088' 20. Multiple Complet. How Many 21. Intensions Cased By Rotary Tool 0-4300' 22. Tests

Producing Interval(s), of this completion - Top, Bottom, Name

3776-3804' Abo

Type Electric and Other Logs Run

CNL/FDC; DLL

23. Was Directional Survey Made

No

24. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
10-3/4"	40.5#	630'	14-3/4"	700	
4-1/2"	9.5#	4295'	7-7/8"	1500	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3790'	

Perforation Record (Interval, size and number)

3776-3804' w/11 .50" holes

32. ACID, SOLID, FRACTURE, CEMENT SOLIDS, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3776-3804'	w/2000 g. 7 1/2% Spearhead acid, frac'd w/40000 g. gel KCL wtr & 90000# sd.

PRODUCTION

First Production 11-5-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SWOPLC
Date of Test 11-5-81	Hours Tested 1-1/2	Choke Size 3/4"
Tubing Press. 270	Casing Pressure -	Calculated 14-hour rate -
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold	Oil - BBL. -	Gas - MCF 4100
Water - BBL. -	Oil - Gravity - API (Corrected) -	Test Winner - Bill Hansen

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 11-6-81

Tested ID
+ Comp. Book
SI
11-20-81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electric and mechanical logs run in the well and a summary of all useful tests conducted, including drill stem tests. All depths reported shall be measured by tape in the case of uncased or cased wells; true vertical depths shall also be reported. For results of completion, Items 13 through 14 shall be reported if completed. The form is to be filed in appropriate file except on noise logs, where six copies are required, (see rule 1175).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Permian
T. Salt	T. Strawn	T. Fort Stanton	T. Permian
B. Salt	T. Atoka	T. Fort Stanton	T. Permian
T. Yates	T. Miss	T. Ojo Alamo	T. Permian
T. 7 Rivers	T. Devonian	T. Permian	T. Permian
T. Queen	T. Silurian	T. Permian	T. Permian
T. Grayburg	T. Mesozoic	T. Permian	T. Permian
T. San Andres	T. Simpson	T. Permian	T. Permian
T. Glorieta	T. McKee	T. Permian	T. Permian
T. Fullerton	T. Ellensburg	T. Permian	T. Permian
T. Blinberry	T. Gr. Wash	T. Permian	T. Permian
T. Tubb	T. Glorieta	T. Permian	T. Permian
T. Drinkard	T. Delacorte Sand	T. Permian	T. Permian
T. Abo	T. Bone Springs	T. Permian	T. Permian
T. Wolfcamp	T.	T. Permian	T. Permian
T. Penn.	T.	T. Permian	T. Permian
T. Cisco (Bough C)	T.	T. Permian	T. Permian

OIL OR GAS SEEDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SALS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	258	258	Surface Gravel, Redbeds & Anhydrite				
258	600	342	Redbeds				
600	782	182	Redbeds & Anhydrite				
782	944	162	Redbeds				
944	1716	772	Anhydrite & Salt				
1716	2800	1084	Anhydrite				
2800	2983	183	Anhydrite & Salt				
2983	3672	689	Anhydrite				
3672	4300	628	Shale & Anhydrite				



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

October 30, 1981

NOV 04 1981

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

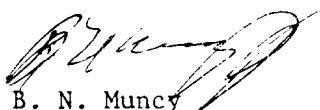
RE: Paulette PV State #2
1980' FNL & 660' FWL
Sec. 16, T5S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
513'	1/2°
1005'	1/2°
1498'	1/2°
2152'	1/4°
2807'	1/4°
3212'	1/2°
3617'	1/2°
4300'	1/2°

Very truly yours,


B. N. Muncy
Secretary

BNM/rlg

The foregoing was acknowledged before me this 30th day of October, 1981.

