STATE OF NEW MEXICO	_	~	Form C-104 Revised 10-1-78
0. 01 10710 0441148	OIL CONSERV7 ₱. o. bo	ATION DIVISION	RECEIVED
	SANTA FE, NEV	V MEXICO 87501	NOV 0 : 1001
2.5.0.5.	REQUEST FO	R ALLOWABL E	NOV 0 4 1981
AANSPORTER OIL V	A	ND Port oil and natural gas	O. C. D.
PERATION		PORT OIL AND NATURAL GAS	ARTESIA, CRIICE
Yates Petroleum	Corporation V		
207 South 4th St	., Artesia, NM 88210		
cason(s) for filing (Check proper box		Other (Please explain)	
Secompletion			
Change in Ownership	Casinghead Gas Conder	naate	
a change of ownership give name and address of previous owner			
ESCRIPTION OF WELL AND	Vell No. Pool Name, Inc)uding F	ermation . Kind of Le	1.6979 Lange No.
Paulette PV State	2 Wildeat Abc		ease L+6272 Lease No. Ieral or Fee State
Location 1000			
Unit Letter <u>E</u> ; <u>1980</u>	5 0	and <u>60</u> Feet Fro	
Line of Section 16 T	mship 5S Range	25Е , <mark>ммрм, С</mark> ћ	aves County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address to which ap	proved copy of this form is to be sent)
Navajo Crude Oil Purch	nasing Co.	Box 159, Artesia, NM	88210 proved copy of this form is to be sent)
Transwestern Pipeline		Box 2521, Houston, TX	
f well produces oil or liquids, ave location of tanks.	Unit Sec. Twp. Rge. E 16 5S 25E	Is gas actually connected? Yes	When approx 4-5 Wks 12-23-81
this production is commingled with the second secon	th that from any other lease or pool,		
Designate Type of Completio	on = (X)	New Well Worksver Deepen	Flug Back Same Hesty, Diff. Hest
	Date Compl. Ready to Prod. 11-5-81	Total Depth 43001	P.B.T.D. 4088'
3827' GR	Name of Producing Formation	Tep Off/Gas Pay	Tubing Depth
: :torations	Abo	3776'	3790' Depth Casing Shoe
3776-3804'	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24" 14-3/4"	20'' 10-3/4"	<u>40'</u> 630'	700
7-7/8"	<u>4-1/2"</u> 2-3/8"	<u>4295'</u> 3790'	1500
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be o)	fier recovery of iotal volume of load	oil and must be equal to or exceed top allow
WELL Site First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Nothed (Flow, pump, gas	s lift, etc.)
angth of Test	Tubing Pressure	Casing Pressure	Choke Size
Colual Prod. During Test	Oll-Bbls.	Water-Bbis,	Gas-MCF 1/5
			10 400
AS WELL			
257	Length of Test 2-1/2 hrs	Bbls. Condensato/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Chake Sixe
Back Pressure	270 CE		3/4" ATION DIVISION
		APPROVED JAN 5	1982 19
1 reby certify that the rules and regulations of the Oil Conservation .sion have been complied with and that the information given there is true and complete to the best of my knowledge and belief.		BY W. A. SUPERVISOR, DISTRICT II	
Alien (Signature)		If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation the medicine with an experiment with a tit.	
Engineering Secretary		tests telen on the well in accordance with HULZ 111. All excitone of this form must be filled out completely for allow	
(Tule) 11-6-81		able on new and recompleted [1]]] out only Sections 1	II. III. and VI for changes of owner,
(Do	(Date)		earter, or other such change of condition multiply must be filted for each pool in multiply
		H encalered welle.	

RECEIVED

1982

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

0. C. D. ARTESIA, OFFICE

JAN 4

December 29, 1981

DATE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corporation	
	Operator	
Paulette "PV" State	Well #2 - Unit Letter "E"	
Lease	Well Unit	
16-5S-25E, Chaves County	-Wildcat (Abo)	
S.T.R.	Pool	

S.T.R.

Transwestern	was made on	December 23, 1981
Name of purchaser .		•

۰.

• .

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

Operator cc: Oil Conservation Division - Santa Fe