

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-40029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ALMALI Fed ~~Co~~

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Secos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-5S-25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MESA OPERATING LIMITED PARTNERSHIP

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3772' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commenced P & A on 12-15-86 as follows:

Set CIBP @ 3650, displaced hole with 9#/gal mud and spotted 35' of Class "C" cement on top of CIBP.

Spotted 25 sx Class "C" (mixed @ 14.8 ppg) from 1950' to 1600'.

Perforated 4 1/2" csg from 959' - 960' (2 JSPF); set packer at 850' and pumped 200 sx "C", displacing to 860'. Circulated 5 sx to surface. Pulled out of hole with packer and tubing and spotted 20 sx Class "C" cement from 150' to surface. Dug out cellar, cut off wellhead and casing and installed Dry Hole Marker. Well P&A'd 12-19-86. Surface restoration will commence in spring.



xc: BLM-R(0+2), Cen. Rclds., Acctg., Prod. Rclds., Expl., Reg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. E. Madala*

TITLE

Safety & Regulatory Agent

DATE

12-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore,  
Liability under bond is retained until  
surface restoration is complete.  
\*See Instructions on Reverse Side

APPROVED  
PETER W. CHESTER

JAN 15 1987

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA