<u>c/</u>SF

Form Approved. Budget Bureau No. 42-R1424

Drawer TD UNITED STATES

Artesia, NM 8821KEASE

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| ರರದ. | Teruse |
|------|-----------------------------------|
| | NM - 14993 |
| 6. | IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | RECEIVED |

| | | NOV | 1 7 40. |
|----|--------------------|------|---------|
| 8. | FARM OR LEASE NAME | MOA. | 17198 |
| | SAVAGE FEDERAL | _ | _ |
| | | - | |

| 9. WELL NO. | | O. C. D. |
|-------------|---|-----------------|
| | 3 | ARTESIA, OFFICE |

| · | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different | NOV 1 5 40 |
| reservoir, Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas 🖂 | SAVAGE FEDERAL |
| well well other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 3 ARTESIA, OFFICE |
| MESA PETROLEUM CO. | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | UNDESIGNATED ABO |
| 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) | SEC 4, T7S, R25E |
| AT SURFACE: 1980' FSL & 660' FEL | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | CHAVES NEW MEXICO |
| AT TOTAL DEFIN. | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3810' GR |
| TEST WATER SHUT-OFF | The transfer same stage graph paper ago. |
| FRACTURE TREAT | (/) [|
| SHOOT OR ACIDIZE | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| | change on Form 9–330.) |
| MULTIPLE COMPLETE | |
| CHANGE ZONES | 3 · · · · · · · · · · · · · · · · · · · |
| ABANDON* (other) 8 5/8" csg & cement ROSWELL, NEW | L SURVEY |
| ACOTOLIC, NEW | MEARCO ELECTRICAL EL ELECTRICAL EL |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state | |
| the structure of the second state of the second community and the second community of the second | anationally deillad wise as basedoen languages and |

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 1790'. Ran 47 jts, 8 5/8", 24#, k55 casing set at 1788. Cemented with 700 sx HLW + 1# Flocele + 4% CaCl, 300 Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 5:30 p.m. 11-5-81. Circulated 300 sx. Reduced hole to 7-7/8". Tested BOPs and casing to 600 psi for 30 min-ok. Drilled ahead on 11-6-81. WOC total of 19 hours.

| XC: USGS (6), TLS, CEN RCDS Subsurface Safety Valve: Manu. and Type _ | , ACCTG, MEC, LAND, PARTNERS, | ROSWELL, FILE | Ft. |
|--|--|---------------|-----|
| 18. I hereby certify that the foregoing is true SIGNED P. F. Mark | e and correct TIREGULATORY COORDINATORATE | 11-10-81 | |
| ACCEPTED FOR RECORD | (This space for Federal or State office use) | | |
| APPROVED BYCGER A CHAPMAN CONDITIONS OF APPROVAL, IF ANY: NOV 1 6 1981 | TITLE DATE | | |

*See Instructions on Reverse Side

POSWEIT, NEW MEXICO