

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 19 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES PREPARED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
Mesa Petroleum Co.

Address
1000 Vaughn Bldg. / Midland, TX 79701-4493

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Pecos Slope - Abo Gas

Lease Name Savage Federal	Well No. 3	Pool Name, including Formation Undesignated Abo	Kind of Lease State, Federal or Fee	Lease NM-149
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line of Section 4 Township 7 South Range 25 East, NMPM, Chaves Co.				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 4 7S 25E No Yes 2-3-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. P.
		X	X					
Date Spudded 11/1/81	Date Compl. Ready to Prod. 12/2/81	Total Depth 4160'	P.B.T.D. 4100'					
Elevations (DF, RKB, RT, CR, etc.) 3810' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3632'	Tubing Depth 3530'					
Perforations 3632' --- 3947'	Depth Casing Shoe 4152'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	808'	700/300/800					
11"	8-5/8"	1790'	700/300/300					
7-7/8"	4-1/2"	4152'	500/500					
	2-3/8"	3530'	----					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Added LT-KOC
2-12-82

GAS WELL

Actual Prod. Test-MCF/D 1746	Length of Test 4 hrs.	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 910	Casing Pressure (Shut-in) 830	Choke Size -----

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, CTY, EEB, TW, K, REM, LMC, PARTNERS, D&M, FILE

Cathy Wilkerson
(Signature)
Production Records Analyst
(Title)
1/15/82
(Date)

OIL CONSERVATION DIVISION
FEB 11 1982

APPROVED _____
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond
Separate Forms C-104 must be filled for each pool in mu completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 10 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 8, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Savage - Federal
Lease

4-7S-25E, Chaves County
S.T.R.

Transwestern
Name of purchaser .

Well #3 - Unit Letter ^IUnknown

Well Unit

Pecos Slope also
~~Wildcat (Abo)~~
Pool

was made on February 3, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe