

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-3374	
7. Unit Agreement Name	
8. Farm or Lease Name Corn Trust State	
9. Well No. 1	
10. Field and Pool, or Wildcat ABO Wildcat	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Transwestern Gas Supply Company ✓	
3. Address of Operator P. O. Box 2521, LHC 3740, Houston TX 77001	
4. Location of Well UNIT LETTER <u> </u> 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 6S RANGE 23E	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 48' of 14" conductor with rathole machine and grouted to surface.
Spudwell with 12 1/4" hole at 0500 10-18-81. Drill with air to 1507'. Ran 8 5/8" 24# K-55 to 1495', cement with 750 sx Lite + 3% CaCl₂ + 5#/sx Gilsonite + 1/2#/sx Flocele; 150 sx class "C" + 2% CaCl₂. TOC by temp. log. 930'. Ran 1", cement with 100sx class "C" + 4 % CaCl₂. WOC 1 hr. TOC 575'. Cement with 100 sx class "C" + 4%CaCl₂. WOC 1.75 hrs. TOC 250'. Cement with 100 sx class "C" +4% CaCl₂. Circulate 10 sx to pit. 28 hrs. from initial cement. Tested 8 5/8 24# K-55 and BOP to 1000#. Held 30 min., no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Oeffner TITLE Mngr. US Onshore Prod. DATE 10-26-81
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 20 1981
CONDITIONS OF APPROVAL, IF ANY: