				i			30-0	05-6/162
ENERGY 400 MINERALS DEPA	RTMENT							
DISTRIBUTION								Type of Luase
SANTA FE		SANTA FE, NEW MEXICO 87501 OCT 21 1981						rec 🗶
FILE		. 5. State Oll & Gas Loade No.						
U.S.G.S.	41	O. C. D.						
OPERATOR		ARTESIA, OFFICE						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work								
b. Type of Well			DEEPEN		PLUG B		8, farm or L	ease Name
01L CAS Y	1			SINGLE X	MULT		Ri	с
2. Name of Operator	01H	<u> </u>		2000 10.1			9. Well No.	
MESA PETROLEUM CO .	MESA PETROLEUM CO						4	
3. Address of Operator							10. Field and Pool, or Wildcat	
1000 WAddin Dolebind/ Miberno, 12/18 13/01 1190							× Undes	ignated ABO
1. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE								
-			20		25			
AND 1980 FELT FROM	THE East	LIN					12. County	
	HHHH.						Chaves	
	+++++++	HHH	*******	+++++++++++++++++++++++++++++++++++++++	HHH -	<i>HHHH</i>		
	HHHH			////////		1111111	illlli	
*****	++++++++	<i>++++++</i> +	<i>tittittitti</i>	19. Froposed D	pin 19	A. Fermation		20. Retary or C.T.
	///////			4150'		ABO		ROTARY
-1. Eleve: 1ons (Show whether DF	K1, etc.)		6 Status Plug. Bond	21B. Drilling C				. Date Work will start
3766' GR		BLANKET		Dual Dr	Dual Drilling		October 26, 1981	
23. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"	13 3/8		48#				300	SURFACE
11"	8 5/8		24#	1600		500/300		ISOLATE WTR,0&G
7 7/8"	4 1/3	2"	10.5#	415.0		500/500 COVER ALL PAY		

Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 1600' to set 8 5/8" casing. Will reduce hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will be air, foam, or mud as required. API + NI Buck

Gas Sales are dedicated.

APPROVAL VALID SET 180 DAYS	A
APPROVAL	-
PERMIT EXPIRES 4-22-82	
FLIMME DOWNLINDERWAY	
UNLESS DRILLING UNDERWAY	

XC: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and belief. REGULATORY COORDINATOR 10-19-81 Date Tule (This space for State Use) OCT 2 2 1381 as SUPERVISOR CISTRICT I

TIONS OF APPROVAL, IF ANYI

OIL CONSERVICES ..... P. O. DOX 2088

STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

ENERGY AND MINI	ERALS DEPARTMEN	All distances must	he from the outer h	ounderles of	the Section.		V-11 No
	·		Leose				Well No. 4
Operator	Mesa Petro	leum Co		RIC			
	Section	Township	Range	Foot	County	Chaves	· · · · · · · · · · · · · · · · · · ·
Unit Letter	. 29	6 South	25	East	L		
Actual Fastuge Luce	ation of Well;	Cth	1980	· Irol	t from the	East	line
660	test from the	South line	Poul				Dedicated Acreage:
Ground Level Elev.	Producing For ABO		Undes	ignated			SE 160 Acres
3766	6 700	. I we the subject	well by color	ed pencil o	r hachure m	arks on th	he plat below.
1. Outline th	e acrenge dedica	ted to the subject		•			hereof (both as to working
- •• ····	on lease is	dedicated to the	well, outline ea	ich and ide	ntily the ov	vnersnip i	hercol (both as to working
interest =		tt i superchip	is dedicated to	the well,	have the in	terests o	f all owners been consoli-
3. If more that	an one lease of d	illerent ownership	ooling. etc?				
dated by c	communitization,		Ũ				
	No II a	nswer is "yes," typ	pe of consolida	tion			
Yes Yes			· · · · · · · · · · · · · · · · · · ·	ich have ac	tually beer	n consolid	ated. (Use reverse side of
]] answer	is "no," list the	owners and tract d	escriptions wi				
at the form i	f nrccssary.1				1.7-1-1-	d the con	umunitization, unitization,
No allowa	ble will be assign	cd to the well diff.	idard unit, elim	inating suc	h interests	, has been	n approved by the Division.
forced-1:00	ling, or otherwise				·		
							CERTIFICATION
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	1 . 1					toined h	erein is true and complete to the
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	I		1			R. F.	Matto
	I		t			Name	
	+					R.E. Position	Mathis
	i i		1			-	atory Coordinator
	Sec. 29	, T.6 S., R.25	E., N.M.P.M	•		Compary	
11	I		I			Mesa	Petroleum
	1		ł			Date	
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	1 1 ·		1			is true	and correct to the best of my
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