

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>	
<p>2. Name of Operator MESA PETROLEUM CO. ✓</p>		<p>5. State Oil & Gas Lease No.</p>	
<p>3. Address of Operator 1000 VAUGHN BLDG./MIDLAND, TEXAS 79701-4493</p>		<p>7. Unit Agreement Name</p>	
<p>4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 6S RANGE 25E NMPM.</p>		<p>8. Form or Lease Name RIC</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3766' GR</p>		<p>9. Well No. 4</p>	
<p>12. County CHAVES</p>		<p>10. Field and Pool, or wildcat UNDESIGNATED ABC</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1645'. Ran 37 jts 8 5/8", 24#, k55 casing set at 1644'. Cemented with 750 sx HLW + 1# Flocele + 4% CaCl, 300 Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 6:00 p.m. 11-5-81. Circulated 150 sx. Reduced hole to 7 7/8". Tested BOPs and casing to 600 psi for 30 min-ok. Drilled ahead on 11-6-81. WOC total of 19 1/2 hours.

xc: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, REM, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nathan TITLE REGULATORY COORDINATOR DATE 11-10-81

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: