

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 19 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	

Operator  
Mesa Petroleum Co.

Address  
1000 Vaughn Bldg. / Midland, TX 79701-4493

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Pecos Slope - Abo Gas

Lease Name Ric	Well No. 4	Pool Name, including Formation Undesignated Abo	Kind of Lease State, Federal or Fee	Lease
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 29 Township 6S Range 25E, NMPM, Chaves Co.				

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 29 6S 25E	No Yes 1-26-82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					
Date Spudded 10/31/81	Date Compl. Ready to Prod. 12/1/81	Total Depth 4163'	P.B.T.D. 4073'					
Elevations (DF, RKB, RT, GR, etc.) 3766'	Name of Producing Formation Abo	Top Oil/Gas Pay 3501'	Tubing Depth 3397'					
Perforations 3501' --- 3637'			Depth Casing Shoe 4150'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	873'	700/300/300
11"	8-5/8"	1644'	750/300/300
7-7/8"	4-1/2"	4150'	400/600
	2-3/8"	3397'	----

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1641	4 hrs	-----	-----
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Backpressure	965	860	-----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

XC: NMOC(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC,  
LAND, CTY, EEB, TW, K, REM, LMC, PARTNERS, D&M,  
FILE

Cathy Hickerson  
(Signature)

Production Records Analyst  
(Title)

1/15/82  
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 1 1982

BY W. P. Gressett

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi-  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o  
well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filled for each pool in mu

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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FEB 1 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 28, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Co.  
Operator

RIC

Lease

29-6S-25E, Chaves County

S.T.R.

Well #4 - Unit Letter <sup>O</sup>~~Unknown~~

Well Unit

*Handwritten: Hecos Slove*  
~~Wildcat~~ (Abo)

Pool

Transwestern

Name of purchaser

was made on January 26, 1982

Transwestern Pipeline Company  
Company

*Handwritten signature: H. N. Aicklen*

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe