	•		O PERM		
STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	ATION DIVISIO	O.M.N.O.E. 100	form C-104 Revised 10	-1-73	
DISTRIBUTION	P. O. BO	X 2088	UAN 27 83		
IAMIATE	SANTA FE, NEV	W MEXICO 87501	$\langle \dots, \omega \rangle$		
V.1.0.1.			ARTESIA, OFFICE		
LAND OFFICE	REQUEST FOR	R ALLOWABLE		•	
TRAMSPORTER OAL		ND			
OPTHAT-OR	AUTHORIZATION TO TRANSI	PORT OIL AND NATE	JRAL GAS-		
Operation OFFICE				· · · · · · · · · · · · · · · · · · ·	 -
Mesa Petroleum Co. 🗸					
Address	70190				
P.O. Box 2009 / Amari		Other (Pleas	4 22 2/2/2 1	 	
Keason(s) for liling (Check proper b	Change in Transporter of:	Ciner (rites			
Recompletion	CII Dry Go	·• 🔲			
Change in Ownership	Cazinghead Gas Conder	nsal• 🗓			
If change of ownership give name					
DESCRIPTION OF WELL AND	D LEASE				
Lease Name	ease Name Well No. Pool Name, including t		Kind of Lease	<i>(</i>)	
RIC	4 Pecos Slope AF		ZMHXXXXXHXX	TV POSELOV DE 1, 64	
Location	60 South	1980		East	
Unit Letter;	60 Feet From The South Lin	n	Feet From The		
Line of Section 29	Tomahip 6S Range 2	5E , nmp	u,	Chaves	Caun
Cine of Section					
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	to which approved	copy of this form is to	oe sent)
Name of Authorized Transporter of C	P.O. Box 1183			,	
Permian Corporation	Casinghead Gas or Dry Gas X			copy of this form is to	e sent)
Transwestern Pipelin		P.O. Box 2523	L / Houston,	Texas 77001	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connec	ted? When		-
give location of tanks.	0 29 6 25			<u>-26-82</u>	
	with that from any other lease or pool,	give commingling order	er number:	······································	
COMPLETION DATA	Oli Well Gas Well	New Well Workover	Deepen P	lug Boox Same Res'v	. Dill. Re
Designate Type of Comple	tion - (X)				<u>.l.</u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.s.T.D.	
	, Name of Producing Formation	Top QII/Gas Pay	 T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.	, italie of producing to menon				
Perforations			0	epih Casing Shoe	
				<u></u>	
	TUBING, CASING, AND		I	SACKS CEME	NT
HOLE SIZE	CASING & TUBING SIZE	OEPTH S	1	34043 000	···
		1	i		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total voices to be for full 24 hou	uma of load oil and	must be equal to or ext	eed top a
OIL WELL	Date of Test	Producing Method (File		ic.j	
Date First New Oil Run To Tanks	50.7 0				
Length of Test	Tubing Pressure	Casing Pressure	-	hoke Size	
				as - MCF	
Actual Pred. During Test	O11 - BMs.	Water - Bbis.			·
GAS WELL	Length of Test	Bbis. Condensate/AM	CF C	ravity of Condensate	
Acted Pina. Teetamerys	2-1-2-1-3-1-3-1-3-1-3-1-3-1-3-1-3-1-3-1-			· · · · · · · · · · · · · · · · · · ·	
Teating Method (pitat, back pr.)	Tubing Pressure (Ehnt-in)	Cosing Pressure (She	t-1B)	hake Size	
CERTIFICATE OF COMPLIANCE		OIL	CONSERVATIO	N DIVISION	
		APPROVED	AN 2 E 1983	, 1	s
District have been complied wi	d regulations of the OII Conservation ith and that the information given	Origin	al Signed 3y	·	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	A Clements		
XC: NMOCD-A (O+5) CEN RCDS, ACCTG, ENG,		TITLE Super	VISOT DISTRICT OF		
DEM (FITE)	10010, End,			offines with BULE	1124.

REGULATORY COORDINATOR

(Title) 1-11-83

(Date)

If this is a request for silowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be fulled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple connicted wells.