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P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

JAN 26 1982

O. C. D.
ARTESIA, OFFICE

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|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Name of Lease Owner Burtis Com |
| 9. Well No. 1 |
| 10. Field and Port. or Wildcat Pecos Hope Undesignated Abo |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER |
| 2. Name of Operator MESA PETROLEUM CO |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493 |
| 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East TOWNSHIP 11 RANGE 25E |
| 5. Elevation (Show whether DE, RT, GR, etc.) 3725' GR |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 1-17-82. Hit brackish water at 740'-40 BPH. Drilled to 919' and ran 20 jts 13 3/8", 48#, H40 casing set at 872' (casing would not go deeper due to hole conditions). Cemented with 700 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 5:00 a.m. 1-20-82. Cement did not circulate. Ran temp survey-TOC at 210'. Set five plugs with a total of 725 sx Thixset + 4% CaCl to circulate cement. WOC 8 hours, blew hole dry and waited one hour - no fluid. Reduced hole to 12 1/4" and drilled ahead on 1-21-82. WOC total of 27 hours.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Smith TITLE REGULATORY COORDINATOR DATE 1-25-82

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 27 1982

CONDITIONS OF APPROVAL, IF ANY: