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MAR - 1 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

MESA PETROLEUM CO. /

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Burtis Com	1	Pecos Slope ABO-Gas	State, Federal of <u>Fee</u>	

Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The EastLine of Section 11 Township 7 South Range 25 East , NMPM, Chaves

Col.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Kock Oil Company	P. O. BOX 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co. (Attn: Aiklen)	P. O. Box 2521, Houston, TX 77001					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	11	7	25	<u>Yes</u>	<u>9-22-82</u>

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. F
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-17-82	2-18-82	4398'	3959'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3725' GR	ABO	3692'	3598'					
Perforations			Depth Casing Shoe					
3692'-----3953'			4398'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	827'	700/300/300
12 1/4"	8 5/8"	1807'	700/300/300
7 7/8"	4 1/2"	4398'	500
	2 3/8"	3598'	-

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1354	4 hours	-	-
Testing Method (prior, back pr.)	Tubing Pressure (Ebat-in)	Casing Pressure (Ebat-in)	Choke Size
Back Pressure	920	800	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Xc: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND
D&M, LMC, CTY, EEB, REM, K, TW, PARTNERS, FILER P. Natch
(Signature)

REGULATORY COORDINATOR

(Title)

2-26-82
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 28 1982, 19BY W. H. WalkerTITLE OIL AND GAS INSPECTOR

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
ations taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
well on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filled for each pool in mul-
tiple completed wells.

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SEP 27 1982

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE September 24, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Company ✓
Operator

Burtis Com.

Lease

^I
Well #1 - Unit Letter Unknown

Well Unit

11-7S-25E, Chaves County

S.T.R.

Pecos Slope
Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on September 22, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe