

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
HUSKY OIL COMPANY ✓

3. ADDRESS OF OPERATOR  
600 S. Cherry St., Denver, Colorado 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2050 FNL & 2100' FEL, SW/4 NE/4  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Change Casing & Cementing Program; Change Drilling Fluids

SUBSEQUENT REPORT OF:

NOV 1 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 16316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Bitter Lake Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat, Abq

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T8S, R24E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3684' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Husky Oil Company requests permission to change the csg & cmtg program and the drilling fluids proposed in our Application for Permit to Drill the above captioned well as follows to adequately cover salt in the formations:

Size of Hole	Size of Csg	Weight/Foot	Setting Depth	Cement Quantity
17-1/2"	13-3/8"	48#	600'	Circ to surface
12-1/4"	8-5/8"	24#	1600'	Circ to surface
7-7/8"	4-1/2"	10.5#	3900'	Apprx. 300 sx

Drilling Fluids: Water for 13-3/8" Surface Casing  
Water and/or Air for 8-5/8" Intermediate Casing  
Mud and/or Air for 4-1/2" Production Casing

The name of the subject well was changed to BITTER LAKE FEDERAL #1 by the Roswell U.S.G.S. The gas is not dedicated.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engr. Assistant DATE October 28, 1981

(Orig. Sgd.) ROGER A. CHAPMAN (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

NOV 5 1981  
FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR