

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
HUSKY OIL COMPANY ✓
-
3. ADDRESS OF OPERATOR
600 S. Cherry St., Denver, CO 80209
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FNL & 2100' FEL, SW/4 NE/4
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ |
| FRACTURE TREAT | ☐ |
| SHOOT OR ACIDIZE | ☐ |
| REPAIR WELL | ☐ |
| PULL OR ALTER CASING | ☐ |
| MULTIPLE COMPLETE | ☐ |
| CHANGE ZONES | ☐ |
| ABANDON* | ☐ |
| (other) Set Surface Casing | ☐ |

(other) Set Surface Casing

SUBSEQUENT REPORT OF:

- □ □ □ □ □ □

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 16316
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
REC
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bitter Lake Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat, Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R24E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3684' GR

RECEIVED

~~DEC 14 1981~~

~~O. C. D.~~
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 1:30 a.m. 11/4/81.

Ran 13 jts 13-3/8", 48#, H-40, ST&C csg. Landed @ 524' KB; could not get deeper. Cmt'd w/670 sx Class "C" + 2% CaCl₂ + 1/4 pps Celloseal. CIP @ 1:00 a.m. 11/9/81. WOC. Ran temperature survey. TOC @ 300'.

Worked 1-1/2 yds pea gravel into annulus. Spot 50 sx Thixolite cmt plug. WOC.

RIH w/1" pipe - spot 50 sx Thixolite cmt plug. POOH w/pipe. WOC.

RIH w/1" pipe - spot 340 sx Class "C" cmt plug + 4% CaCl₂. POOH w/pipe. WOC.

RIH w/1" pipe - spot 350 sx Class "C" cmt plug.

Finished spotting 400 sx Class "C" cmt + 4% CaCl_2 . POOH w/pipe. WOC 8 hrs.

25 sx cmt circulated to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE Engr. Assistant DATE November 17, 1981

ROBERT A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY DEC 1
CONDITIONS OF APPROVAL, if any:

TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
POWELL, NEW MEXICO

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.