

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO
NM OIL CONS. DISTRICT COPY
Drawer DD
Roswell, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Husky Oil Company

3. ADDRESS OF OPERATOR
600 S. Cherry; Denver, Colo. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' E 3111/E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE-COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) January Status Report

SUBSEQUENT REPORT OF:

RECEIVED
FEB 8 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM 16316
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
FEB 24 1982
8. FARM OR LEASE NAME
Bitter Lake Federal O. C. D.
ARTESIA, OFFICE
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat, Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34; T8S; R24E;
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3684' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronology of operations for January, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ROGER A. CHAPMAN

TITLE Div. Engrg. Mgr. DATE 2/4/82

(This space for Federal or State office use)

FEB 16 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

WISKY OIL COMPANY
MID-CONTINENT DIVISION
DENVER, COLORADO

CHRON. REPORT - PRODUCTION DEPT.

PAGE

NEW MEXICO
BITTER LAKE

NM 006 0100
BITTER LAKE FEDERAL #1
2050' FNL & 2100' FEL
SEC. 034-008S-024E
CHAVES CO., NEW MEXICO

CONTRACTOR: VISION DRILLING RIG #2

PROPOSED TD: 03900'
GR: 03684'

01/03/82 PRESENT OPERATIONS:

EAST 24 HOURS:
Rigged up Clark Rig. Rigged up well head and BOP. SD
for high winds.
DAILY COST: \$600 CUM. COME: \$600 WELL COST: \$384,745

01/04/82 PRESENT OPERATIONS:
SDFS

EAST 24 HOURS:
SDFS.
DAILY COST: \$0 CUM. COME: \$600 WELL COST: \$384,745

01/05/82 PRESENT OPERATIONS:

EAST 24 HOURS:
Finished rigging up. Unloaded 124 jts. 2-3/8" tubing.
PU tubing, bit and scraper. WIL. Tagged float collar
@ 3804'. POH. SWIFN
DAILY COST: \$2,300 CUM. COME: \$2,900 WELL COST: \$387,045

01/06/82 PRESENT OPERATIONS:

EAST 24 HOURS:
RU Schlumberger, ran GR-CBL 2500-3800'; bonding is
questionable. Ran tbg back in hole. Set Xmas tree on
BOP. RD rig. Move to Calvani #1.
DAILY COST: \$4,800 CUM. COME: \$7,700 WELL COST: \$391,845

01/07/82 PRESENT OPERATIONS:

EAST 24 HOURS:
Waiting on completion unit.
DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845

01/08/82 PRESENT OPERATIONS:

EAST 24 HOURS:
Waiting on completion unit.
DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845

01/09/82 PRESENT OPERATIONS:

WO COMPLETION UNIT
EAST 24 HOURS:
Waiting on completion unit
DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845

01/10/82 PRESENT OPERATIONS:

WO COMPLETION UNIT
EAST 24 HOURS:
Waiting on completion unit
DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845

01/11/82 PRESENT OPERATIONS:

WO COMPLETION UNIT
EAST 24 HOURS:
Waiting on completion unit
DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845

MID-CONTINENT DIVISION
DENVER, COLORADO

CHRON. REPORT - PRODUCTION DEPT.

PAGE

NM 006 0100
BITTER LAKE FEDERAL #1
SEC. 034-0085-024E
CHAVES CO., NEW MEXICO

01/12/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/13/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/14/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/15/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/16/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/17/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/18/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/19/82	PRESENT OPERATIONS: WO COMPLETION UNIT EAST 24 HOURS: Waiting on completion unit DAILY COST: \$0 CUM. COME: \$7,700 WELL COST: \$391,845
01/20/82	PRESENT OPERATIONS: EAST 24 HOURS: Moved in & rigged up Clark Well Svc. DAILY COST: \$7,000,000 CUM. COME: \$8,400 WELL COST: \$392,545
01/21/82	PRESENT OPERATIONS: EAST 24 HOURS: POOH w/tbg. RU Schlumberger wireline truck. Shot Abo perfs 3548-84', 4/SPF. RD wireline truck. PU Guiberson pkr & seating nipple. RJH. Set pkr at 3443'. SDFN. DAILY COST: \$6,832 CUM. COME: \$15,232 WELL COST: \$399,377

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
NM 006 0100
BITTER LAKE FEDERAL #1
SEC. 034-0086-024E
CHAVES CO., NEW MEXICO

01/22/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo perms 3548-84'.
Well swbd dry in 2 runs. Made gas no oil. RU Halliburton
pump truck. Pumped 3000 gal 7-1/2% acid w/200# rock salt
in 3 stages. Avg rate 3.5 BPM. Avg press 1000#. Press in-
creased to 1200# when last plug hit. SI press 800#;
10-min SI press 600#. Displaced w/17 BW. RD pump truck.
Start swbg at 10:30 AM, swbd dry in 6 runs. At 2 PM
swbd 2 BPH acid wtr, no gas, no oil.

DAILY_COST: \$4,689 CUM_COST: \$19,921 WELL_COST: \$404,066

01/23/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo perms 3548-84'.
Hit fluid at 1500' first run. 50# SITP. Swbd dry in 3
runs. At 10 AM swbd 2.7 BPH. At 2 PM swbd 2 BPH. Small
blow of gas each run. 43 B of load left to recover.

DAILY_COST: \$1,500 CUM_COST: \$21,421 WELL_COST: \$405,566

01/24/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo perms 3548-84'.
SITP 25#. Hit fluid at 1600' first run. Swbd down in
3 runs. Swbd 2 BPH, small blow of gas with each run.

DAILY_COST: \$1,500 CUM_COST: \$22,921 WELL_COST: \$407,066

01/25/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Shut down for Sunday

DAILY_COST: \$0 CUM_COST: \$22,921 WELL_COST: \$407,066

01/26/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo Form. 3548-84'. SITP - 0#. Hit fluid @ 1500', 1st
run. Swabbed 2 BPH, all day, no gas. 10 bbls load left
to recover. SDFN.

DAILY_COST: \$1,500 CUM_COST: \$24,421 WELL_COST: \$408,566

01/27/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo perms 3548-84'.
SITP - 0-. Hit fluid at 1600' first run. Swbd dry in 3
runs. Released pkr. POOH, laid down pkr. RIH w/seating
nipples at 3474'. Start swbg. At 4:30 PM swbd 2 BPH,
no gas.

DAILY_COST: \$1,600 CUM_COST: \$26,021 WELL_COST: \$410,166

01/28/82 PRESENT OPERATIONS:

EAST 24 HOURS:

Abo perms 3548-84'.
Hit fluid at 2400' first run, swbd 2 BPH all day.
No gas.

DAILY_COST: \$1,500 CUM_COST: \$27,521 WELL_COST: \$411,666