

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		MAR 29 1983	
2. NAME OF OPERATOR HUSKY OIL COMPANY		O. C. D.	
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' FNL & 2100' FEL, SW 1/4 NE 1/4 At top prod. interval reported below At total depth Same			
14. PERMIT NO. 30-005-61164		DATE ISSUED 10/27/81	
15. DATE SPURRED 11/4/81		16. DATE T.D. REACHED 11/24/81	
17. DATE COMPL. (Ready to prod.) TA ST 2/13/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3684' GR; 3688' DF	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 3918 MD/TVD	
21. PLUG, BACK T.D., MD & TVD 3280' MD/TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY -->		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Shut In	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; FDC/CNL; CBL; Cyberlook	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
13-3/8"		48#	
8-5/8"		24#	
4-1/2"		10.5#	
Depth Set (MD)		Hole Size	
524'		17-1/2"	
1569'		12-1/4"	
3848'		7-7/8"	
Cementing Record		Amount Pulled	
660 sx Class "C"			
1065 sx: 350 Thix/415 Pacesetter/500 "C"			
+ 380 sx spotted thru 1" pipe @ 910/825/740/350'			
330 sx 50/50 Pozmix			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*			
Screen (MD)			
2-3/8"		62'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Abo: 3548-84' 4/SPF		Depth Interval (MD)	
3442-51/3454-61/3464-76/3486-92' 4/SPF		Amount and Kind of Material Used	
CIBP @ 3420'		3548-84	
3340-65' 4/SPF		3442-92	
CIBP @ 3280'		3340-65	
3136-40/3147-50/4158-62/3170-74 4/SPF		3136-74	
		2000 gal 15% HCL	
33.* PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
N/A		N/A	
Well Status (Producing or shut-in)		Shut-In TA	
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (Corr.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
2 copies DLL/MSFL, FDC/CNL			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available		MINERALS MANAGEMENT SERVICE	
Vera Chandler (303) 850-1462		ROSWELL, NEW MEXICO	
SIGNED		DATE	
March 10, 1983			
TITLE		DATE	
Assoc. Environmental Analyst			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				TOP	
				TRUE VERT. DEPTH	
				San Andres Glorieta Tubb Abo	Surface 978' 2596' 3310'