

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COMMISSION
Artesia, NM 88210Form approved.
Budget Bureau No. 4-8355-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-14471 RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Read & Stevens, Inc. /		7. UNIT AGREEMENT DATE DEC 11 1981	
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		8. FARM OR LEASE NAME O. C. D. Leah Federal ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' F8L & 1980' F8L At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. -		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED -		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-6S-27E	
15. DATE SPUNDED 10-30-81		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 11-1-81		13. STATE NM	
17. DATE COMPL. (Ready to prod.) -		18. ELEVATION (OF RKB, RT, GR, ETC.) 4122' GR	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 1464'	
21. PLUG BACK TO MD -		22. INTERVALS DRILLED BY 10-1464'	
23. INTERVALS -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD. - NONE -	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN - NONE -	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 110'	HOLE SIZE 11"
CEMENTING RECORD 50sx Class "C" w/2% CaCl		AMOUNT PULLED Circ.	
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT*		30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) - NONE -	
31. PLUGGING RECORD: Set 1st plug 150sx, plug from 1464'-1200', TOH to 171'. Pmpd 150sx plug, circ inside 8 5/8" csg & cmt, TOH. Tag plug @ 55'.		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED - NONE -	
33. PRODUCTION DATE FIRST PRODUCTION -		WELL STATUS (Producing or shut-in) P&A	
PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) -		DATE OF TEST -	
HOURS TESTED -		CHOKE SIZE -	
PROG'N. FOR TEST PERIOD -		OIL - BBL. -	
OIL - BBL. -		GAS - MCF. -	
WATER - BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. -		CASING PRESSURE -	
CALCULATED 24-HOUR RATE -		OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -		TEST WITNESSED BY Joe Handley	
35. LIST OF ATTACHMENTS Copy of logs, deviation survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Bruce Hobbs</i>		TITLE Drilling & Production Mgr. DATE 11-16-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES				GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING				38.	
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Anhy	314'	474'	Red sh, clean anhy.		
Salt	474'	514'	Halite		
Anhy	514'	1380'	Anhy, red SS.		
San Andres	1380'	1470'	Dolo, anhy, sh.		