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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 09 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Caudill RZ
9. Well No. 1
10. Field and Pool, or WHdeat Und. Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 6S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3706.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe.
Spudded a 14-3/4" hole at 9:30 PM 10-27-81. Ran 23 joints of 10-3/4" 40.5# K-55 casing set at 928'. 1-Texas Pattern guide shoe set at 928 1/2'. Insert float at 887'. Cemented w/200 sacks Pacesetter Lite, 3% CaCl₂ & 500 sacks Class C 3% CaCl₂. PD 5:05 AM 10-30-81. Bumped plug to 800 psi, released pressure and float held okay. Circulated 35 sacks. WOC. Drilled out at 5:05 PM 10-30-81. WOC 12 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

For Record Only
APPROVED BY Mike Williams TITLE Engineering Secretary DATE 11-5-81
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 12 1981
CONDITIONS OF APPROVAL, IF ANY: