

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 1

DEC 8 1981

O.C.D.

SANTA FE, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

a. Indicate Type of Lease

State ☐ Fed ☐

b. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCE AND/OR OIL WELL, OR FOR PLUG BACK TO A DIFFERENT RESERVOIR.
USE FORM C-100 FOR OIL WELL, OR FORM C-101 FOR OIL WELL, OR FORM C-102 FOR OIL WELL.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Caudill RZ
3. Address of Operator 207 South 4th St., Alameda, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 6S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Und. Abo
11. Location (Show whether DE, RT, GR, etc.) 3706.6' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD 4400'. Ran 107 joints of 4-1/2" 9.5# K-55 casing set at 4400'. 1-Regular guide shoe at 4400'. Flapper insert float at 4357'. Cemented w/550 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 1/2 KCL. Compressive strength of cement - 1875 psi in 12 hours. PD 11:42 PM 11-18-81. Bumped plug to 1300 psi, released pressure and float held okay. WOC. WIH and performed 3754-4040' w/21 .40" holes as follows: 3754, 55, 3891, 92, 95, 96, 97, 2934, 35, 4012, 17, 18, 19, 24, 25, 27, 31, 34, 38, 39 and 40'. Sand frac'd perforations 3754-4040' w/1500 gallons 7-1/2% Spearhead acid, 60000 gallons gelled KCL water, 3 loads CO₂, 12000; 20/40 sand. Well cleaned up and stabilized at 210 psi on 3/4" choke = 3231 mcf/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 12-7-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: