

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 19 1982

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
State Oil & Gas Lease No.	L-6274	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation /		
3. Address of Operator 207 South 4th St., Artesia, NM 88210		
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>5S</u> RANGE <u>25E</u> NMPM.		
10. Field and Pool, or Wildcat Pecos Slope-Abo Gas		
15. Elevation (Show whether DF, RT, GR, etc.) 3762.5' GR		
12. County Chaves		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

7. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 103 joints of 4-1/2" 10.5# K-55 casing set at 4237'. 1-regualr guide shoe at 4237'. Float collar at 4197'. Cemented w/350 sacks 50/50 Poz, .4% CF-9, .5% TF-4 and 3% CaCl₂. PD 10:00 PM 2-9-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated w/15 .50" holes as follows: 3812, 13, 14, 15, 16, 17, 18, 23, 24, 30, 31, 32, 33, 34 & 35'. Acidized perforations 3812-3835' w/2000 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 3812-3835' (via tubing & casing) w/2000 gallons 7-1/2% Spearhead, 80000 gallons gelled KCL water, 20000 gallons CO₂, 200000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 2-19-82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY: