

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator <b>MESA PETROLEUM CO.</b> Address of Operator <b>1000 VAUGHN BLDG./MIDLAND, TEXAS 79701-4493</b> Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>29</b> TOWNSHIP <b>8S</b> RANGE <b>26E</b> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3738.3' GR</b> 12. County <b>CHAVES</b>		2. Unit Agreement Name 3. Farm or Lease Name <b>ACME</b> 4. Well No. <b>6</b> 6. Field and Pool, or Wildcat <b>UNDESIGNATED ABO</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 4814' on 11-11-81. Ran 118 jts 4 1/2", 10.5#, K55 casing set at 4810'. Cemented with 500 sx HLW + 10# salt + 1/4# Flocele and tailed in with 500 sx "C" + 5# KCL + 3/10<sup>2</sup> HALAD-4 + 2/10% CFR-2. PD at 4:00 p.m. 11-12-81. Cement did not circulate. Released rig at 12:01 a.m. 11-13-81. WOCU estimated to arrive 11-23-81.

xc: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, REM, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. P. [Signature]</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>11-16-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 20 1981</u>

CONDITIONS OF APPROVAL, IF ANY: