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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JAN 19 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

Operator Mesa Petroleum Co.	
Address 1000 Vaughn Bldg. / Midland, TX 79701-4493	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Acme	Well No. 6	Pool Name, including Formation Undesignated Abo	Kind of Lease State, Federal or Fee	Lease
Location				
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 29 Township 8 South Range 26 East, NMPM, Chaves Co.				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 29 8S 26E	No Yes 2-3-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded 11/4/81	Date Compl. Ready to Prod. 11/24/81	Total Depth 4814'	P.B.T.D. 4794'					
Elevations (DF, RKB, RT, GR, etc.) 3738.3' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4404'	Tubing Depth 4290'					
Perforations 4404' --- 4777'			Depth Casing Shoe 4810'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	799'	700/300/300/200
11"	8-5/8"	2349'	750/300/300
7-7/8"	4-1/2"	4810'	500/500
	2-3/8"	4290'	----

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top
OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1187	Length of Test 4 hrs.	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 900	Casing Pressure (Shut-in) 860	Choke Size ----

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.XC: NMOC(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC,
LAND, CTY, EEB, TW, K, REM, LMC, PARTNERS, D&M,
FILECathy McKerson
(Signature)Production Records Analyst
(Title)1/15/82
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 10 1982
BY W. A. Gresset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o-
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filed for each pool in mul-
completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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FEB 8 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 4, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co.
Operator

Acme

Lease

Well #6 - Unit Letter ^J ~~Unknown~~

Well Unit

29-8S-26E, Chaves County
S.T.R.

^{Und.} ~~Wildcat~~ (Abo)
Pool

Transwestern
Name of purchaser

was made on February 3, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe