		•	<i>م</i> ہر	
*4	STATE OF NEW MEXICO	OIL CONSERVA	TION DIVISION	form C-104 Revised 10-1-78 DECCIVICO
ł		P. O. DOX SANTA FE, NEW	2088	RECEIVED
			р); н 13 13	JAN 21 1983
	LAND UPPICE	REQUEST FOR		O. C. D.
١.	DELATION OFFICE	AUTHORIZATION TO TRANSPO	-	ARTESIA, OFFICE
	Mesa Petroleum Co.	· · · · · · · · · · · · · · · · · · ·		
	P.O. Box 2009 / Amarillo, Texas 79189			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Oil Dry Cos		
	Change in Ownership	Cazingheod Gas Condens	sate X	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	rmailon Kind of Lea	
	ACME	6 Pecos Slope AF	BO EXXXXXX	XX of F •••
	Location Unit Letter;198	30 Feel From The <u>South</u> Line	and <u>1980</u> Feet From	The East
	Line of Section 29 T	mahip 85 Range 26	Е , NMPM.	Chaves Count
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	P.O. Box 1183 / Houston, Texas 77001			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Co. (Attn: Aicklen) P.O. Box 2521/ Houston, Texas 77001			
	If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected?	1, 12xas 77001 when 2-3-82
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:			
	If this production is commingled with that from any other react of pool, give commingled get COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re			
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	
•	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	UEPTHSET	
				·
2	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top a
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Pred. During Test	Oll-Bhla.	Walet-Bbls.	Gan - MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Tool-MEF/D		Cosing Pressure (Sbot-in)	Chote Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
J.	. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION	
	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			-BYLoslie A. Cloments Supervisor District II	
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)			in compliance with DULE 1104,
	REM (FILE) R. G. Martins		If this is a request for a	llowable for a newly drilled or deep muanied by a tabulation of the devi
	(Signo(We) REGULATORY COORDINATOR		well, this form must be decondance with HULE 111. tests taken on the wall in accordance with HULE 111. All sections of this form must be filled out completely for a able on new and recompleted walls. Fill out only Sections 1. II. III, and VI for changes of ou well name or number, or transporter, or other such change of condi- Separate Forms C-104 must be filled for each pool in mul-	
	(Tiule)			
	<u>1-11-83</u> (Date)			
	•		Condition wells.	