					50-6	05-61170
ENERGY AND MINERALS DEPAR	RTMENT C .	CONSERVATIO	ON DIVISION	50	Form C-101 Revised 10	
		P. O. BOX 2088				
DISTRIBUTION	SA	SANTA FE, NEW MEXICO 87501 21 1981				Type of Luase
SANTA FE		UCI 21 1981				rcc 🗶
rile 1			· • • • • • • •	-	5. State Off	6 Gas Loace No.
U.S.G.S.			Ó. C. C),		
LAND OFFICE			ARTESIA, OFI	ace b	7777777	
OPERATOR					111111	
	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK		777777	
1a. Type of Work	and a 1977 of Standard Constant and Standard St	 A submerse. A submerse succession of the succession of the		{	7. Unit Agre	ement Name
DRILL X		DEEPEN	PLUCT			
b. Type of Well			12001		8. Farm or L	ease Name
	OTHER	· •	SINGLE X MUL		ACME	
2. Nanie of Operator		······			9. Well No.	
MESA PETROLEUM CO V	/				7	
3. Address of Operator					10. Field un	d Pool, or Wildcat
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493					× UNDESIGNATED ABO	
	and the second		NORTI	k	mm	
UNIT LETTE	n C Loc	ATED PE	LET FROM THE	LINE	//////	
AND 1980' FEET FROM	EAST UN	T OF SEC. 30 T	85 str 20	6E NERRA	//////	
AND 1980' FEET FROM		TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT			12. County	Jill Willie
•••••••••••••••••••••••••••••••••••••••					CHAV	FC ALLING
	TITITI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH		TTTTTTTTTTTTT
///////////////////////////////////////					//////	AHHHHHH
				777777	<u>IIII</u>	
		MUMMUD 18	9. Froposed Depth 1	9A. Fermation		20. Retary or C.T.
i/////////////////////////////////////			4800'	ABO		ROTARY
1. Elevations (Show whether DF.	KI, etc.) 21 A. Kind	6 Status Plug. Bond 21	1B. Drilling Contractor		22. Apprex	. Date Work will start
3668' GR	BL	ANKET	DESERT DR	ILLING	NOVEM	BER 6, 1981
23.		<u></u>				
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	900'	300/200/		SURFACE
	8 5/8"	24#	1600' 500/300			
7 7/8"	4 1/2"	10.5#	4800' 500/500			
, -	· · · / -		1 1000	ł		
				,		

Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 1600' to set 8 5/8" casing. Will reduce hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will hole air, foam, or mud as required. 10-30-81

Gas Sales are dedicated.

APPROVAL VALID FOR	DAYS
PERMIT EXPIRES 4-26 UNLESS DRILLING UNDER	

XC: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROC TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

) hereby cer Signed	tily that the information above legrue and co R. P. Mathip	REGULATORY COORDINATOR	Dose	10-19-81
	(This space for State Use) by A. A. Aressett s of APPROVAL, IF ANYI		DATE_	OCT 2 6 1981

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088-SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

	•	All distances must be	from the oute	r bounderles of	the Section.		
(Leose				Well No.
Mesa Petroleum Co.			Acme				7
Volt Letter Secti		ownship	Range	,	County		
G	30	8 South	26	East	(Chaves	······································
Actual Fastuge Location a	the second se						
	from the Nor	th line and	1980	· Ice	from the	East	line
Ground Level Elev.	Producing Formal	lon	Pool			ł	Dedicated Acrooge:
3668	ABO			UNDESIGN			NE/4 160 Acres
1. Outline the acr	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat helow.						
2. If more than of interest and roy	ne lease is de ralty).	dicated to the we	ll, outline	each and ide	ntify the o	wnership th	ercof (both as to working
3. If more than on- dated by commu	e lease of diff nitization, uni	erent ownership is vization, force-pool	dedicated ing. etc?	to the well,	have the i	ntcrests of	all owners been consoli-
Yes 🗌	No II ansv	ver is "yes," type	of consolid	lation			
If enswer is "n	o;' list the ow	ners and tract des	criptions w	thich have ac	tually bee	en consolida	ated. (Use reverse side of
this form if nece	essary.)			have been o	onsolidate	ed (by com	munitization, unitization.
No allowable wi	Il be assigned	to the well until a	nterests	minating suc	h interests	s, has been	nunitization, unitization, approved by the Division.
forced-pooling, o	or otherwise) or	until a non-standa	io unit, ch		•		
	•					1	
	l	1		•			CERTIFICATION
	1		Mes	A ETAL	-		
	I .		MEST	A EIAL	j j		ertify that the information con-
	1	-	1		-	1	ein is true and complete to the
	1					best of my	knowledge ond belief.
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-	1	· •	-			Nome	
	<u>+</u>	↓=	·		=	1	IATHIS
	1			•		Position	
	1					REGULA	TORY COORDINATOR
	1	_	· 1	1980'	-	Company	
	1		· 1			MESA P	PETROLEUM CO.
	1	-	1		-	Date 10-19-	01 .
	1	I				10-19-	01
	1						
	1					1 hereby	certify that the well location
	I ISoo 30 Т	.8 S., R.26 E.,	N. M. P. M	[_		1	this plat was platted from field
	15ec. 50, 1	.0 .,		*••		1	actual surveys made by me or
	1						supervision, and that the same
	1.		1				nd correct to the best of my
			1			1.	ond belief
	• •						D. JAO
	T		3			/	OHN D. JAOU
	L Ł		•	-		Date Survey	
	1		1	-		Octobe	et 160,1981
						Registered	Poloshind Edginger
4	1		1			and/or total	No ISI
	1	1	. 1			pho	Ver Begiles
	1				/	John D.	Jagersson P.E.& L.S.
					1 IIII	Certificate	
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