

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

NOV 30 1981

O. C. D.

ARTERIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO /		5. State Oil & Gas Lease No.
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 8S RANGE 26E		8. Farm or Lease Name ACME
		9. Well No. 7
		10. Field and Pool, or Wildcat UNDESIGNATED ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3668' GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2346' and ran 61 jts, 8 5/8", 24#, K-55 casing set at 2346'. Cemented with 800 sx HLW + 1# Flocele + 4% CaCl, 400 sx Thixset + 4% CaCl and tailed in with 250 sx "C" + 2% CaCl. PD at 3:00 a.m. 11-19-81. Circulated 150 sx. Tested BOPs and casing to 600 psi for 30 min.-ok. Reduced hole to 7 7/8" and drilled ahead on 11-19-81. WOC total of 19 hours.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mack TITLE REGULATORY COORDINATOR DATE 11-24-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: