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JAN 19 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
Mesa Petroleum Co.

Address
1000 Vaughn Bldg. / Midland, TX 79701-4493

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
<u>Acme</u>	<u>7</u>	<u>Undesignated Abo</u>	<u>State, Federal or Fee</u>	
Location				
Unit Letter	<u>G</u>	<u>1780</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>		
Line of Section	<u>30</u>	T. <u>8</u> South Range <u>26</u> East, NMPM, <u>Chaves</u> Co.		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Koch Oil Co.</u>	<u>P.O. Box 1558, Breckenridge, Texas 76024</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co. (Attn: Aiklen)</u>	<u>P.O. Box 2521, Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>Unit G, Sec. 30, Twp. 9S, Rge. 26E</u>	<u>Yes</u> <u>2-3-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>11/14/81</u>	<u>12/9/81</u>	<u>4850'</u>	<u>4783'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3668' GR</u>	<u>Abo</u>	<u>4197'</u>	<u>4162'</u>					
Perforations			Depth Casing Shoe					
<u>4197' --- 4616'</u>			<u>4850'</u>					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>840'</u>	<u>700/300/300</u>
<u>11"</u>	<u>8-5/8"</u>	<u>2346'</u>	<u>800/400/250</u>
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>4850'</u>	<u>500/500</u>
	<u>2-3/8"</u>	<u>4162'</u>	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

Posted ID-3
Added H-KOC
2-12-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
<u>1009</u>	<u>4 hrs</u>	<u>---</u>	<u>---</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pressure</u>	<u>955</u>	<u>915</u>	<u>---</u>

IX. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, CTY, EEB, TW, K, REM, LMC, PARTNERS, D&M, FILE

Cathy Wickerson
(Signature)

Production Records Analyst
(Title)

1/15/82
(Date)

OIL CONSERVATION DIVISION

FEB 10 1982

APPROVED
BY D. A. Gressett
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mu completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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FEB 8 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 4, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Acme
Lease

Well #7-Unit Letter ^GUnknown
Well Unit

30-8S-26E, Chaves County
S.T.R.

Und
~~Wildcat~~ (Abo)
Pool

Transwestern
Name of purchaser

was made on February 3, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe