NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	NSERVATION DIVISION		RECEIVED evised 10-1-78		
		р. О. ВО SANTA FE, NEW		JAN	2 1 198 3		
	LAND OFFICE	REQUEST FOR	ALLOWABLE		C. D.		
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-						
	Mesa Petroleum Co.	70190					
	Reason(s) for filing (Check proper box)	P.O. Box 2009 / Amarillo, Texas 79189 Keeson(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter ol; Oil Dry Con Casinghead Gas Conden	sale X				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE						
	Lease Name Well No. Pool Dame, Including For ACME 7 Undesignated Al			Kind of Lease			
	Unit LetterG; <u>1780</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>						
	Line of Section 30 T.	ship 85 Range 2	26E , NMPM	•	Chaves	County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter at Cil or Condensate X Address (Give address to which approved copy of this form is to be sent)						
	Permian Corporation Name of Authorized Transporter of Costs Transwestern Pipeline C	P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521/Houston, Texas 77001					
		o. (Attn: Aicklen) Unit Sec. Twp. Rge. G 30 8 26	Is gas actually connects - Ves			·····	
v	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order				
• -	Designate Type of Completion	(X)	New Well Workover	Deepen	Plug Book Same Re	es'v. ¹ Diff. Rea I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.	<u></u>	
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS CE	MENT	
7.	TEST DATA AND REQUEST FO] [ter recovery of total volt pth or be for full 24 hours		nd must be equal to a	exceed top all	
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flou		, esc.)			
	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Pred, During Test	ОЦ-ВЫ.	Water-Bbls.		Gas-MCF	· · · · · · · · · · · · · · · · · · ·	
	GAS HELL						
		Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensa	te	
	Testing Method (pitol, back pr.)	Tubing Pressure (fhut-in)	Cosing Pressure (Shut	-im)	Choke Size		
١.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JAN 24 1983				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Original Signed By				
	above is true and complete to the best of my knowledge and belief. XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Lestie A. Clements				
	REM (FILE)		This form is to be filed in compliance with RULE \$104.				
	R. E. Mathie (Signature)		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.				
	(Tille)		All sections of this form must be filled out completely for all able on new and recompleted wells.				
	<u>1-11-83</u>		Fill out only well panie or numb	Sections 1, 11, er, or transport	111 and VI for cl	inge of conditi	
			Separate Form	ດ⊴ ⊾∙ມນາ ⊓ນອໄ	The street of were		