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Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 1600' to set 8 5/8" casing. Will reduce hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will be air, foam, or mud as required. Gas Sales are dedicated. NOTE: LOCATION MOVED DUE TO GEOLOGICAL CONSTRAINTS. APPROVAL VALID FOR 180 DAYS VALUESS DRILLING UNDERWAY XC: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM ADOVE SPACE DESCRIBE PROPOSED PROCRAMILY PROPOSAL IS TO DESCRIBE AREA SIVE DAYA ON PACEFUL FOR AND PROPOSED HEW PROPOSED HEW PROPOSED CONC. SIVE STORED CONTROLLING UNDERWAY Title REGULATORY COORDINATOR Date 11-2-81 NOTY 9 5 3081								
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section Legae Mesa Petroleum Co. Acme 'nit Letter Section Township Romae County 29 8 South 26 East Chaves Actual Footage Location of Well: 1980 North 1980 feet from the West line and feet from the line Ground Level Elev. 3727.0' Producing Formation Pool Dedicated Acreager AB0 UNDESIGNATED 160 NW 4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conselldated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commusion. CERTIFICATION I hereby certify that the inform toined herein is true and complete E. MATHIS REGULATORY COORDINATOR 1980 MESA PETROLEUM CO <u>11-2-81</u> I hemby certify that the well facation knowledge and belief. Date Surveyed Oct. 28. 1981

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