

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator MESA PETROLEUM CO ✓	5. State Oil & Gas Lease No.
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 8S RANGE 26E N.M.P.M.	8. Firm or Lease Name ACME
	9. Well No. 8
	10. Field and Pool, or Wildcat UNDESIGNATED ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3727' GR	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 11-22-81. Drilled to 881' and ran 22 jts 13 3/8", 48#, H-40 casing set at 872'. Cemented with 600 sx HLW + 1# flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl, PD @ 9:00 PM 11-23-81. Circulated 200 sx. WOC 18 hours - blew hole dry & waited 1 hour - no fluid entry. Reduced hole to 12 1/4" and drilled ahead on 11-24-81. Drilled to 2315' and ran 56 jts 8 5/8", 24#, K-55 casing set at 2315'. Cemented with 425 sx HLW + 1# flocele + 4% CaCl, 450 sx Thixset + 4% CaCl, and tailed in with 450 sx "C" + 2% CaCl. PD @ 6 AM 11-26-81. Circulated 50 sx. Tested BOPs and casing to 600 psi for 30 min - OK. Reduced hole to 7 7/8" and drilled ahead on 11-27-81. WOC total of 18 hours.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. [Signature] TITLE REGULATORY COORDINATOR DATE DECEMBER 3, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY: