

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

MESA PETROLEUM CO.

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Location of Well

LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 28 TWP. 8S RGE. 26E NMPM

Date Spudded 11-5-81	16. Date T.D. Reached 11-11-81	17. Date Compl. (Ready to Prod.) 12-6-81	18. Elevations (DF, RKB, RT, GR, etc.) 3763'	19. Elev. Casinghead 3763'
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Total Depth 4906'	21. Plug Back T.D. 4852'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	Cable Tools
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Producing interval(s), of this completion - Top, Bottom, Name

4443'-----4638.5' ABO

Type Electric and Other Logs Run

GR-CLL/GR-CNL-FDC

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	841'	17 1/2"	700 HLW/300 Thixset/300"C"	
8 5/8"	24#	2370'	11"	800 HLW/300 Thixset/250"C"	
4 1/2"	10.5#	4900'	4 1/2"	500 HLW/500"C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4316'	

Perforation Record (Interval, size and number)

4443', 44', 48', 49', 53.5', 56', 4568', 69', 70', 71', 72', 75.5', 4638.5' total of 13 holes 3 1/8" csg gun 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4443'--4638.5	A/2000 gal 7 1/2% + 30 BS
4443'--4638.5	F/29,000 gal X-linked gel +
	14,500 gal CO2 + 79,500# 20/40
	SD + 28,500# 10/20SD

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-6-81	Hours Tested 1	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 26	Water - Bbl. -
Tubing Press. 870	Casing Pressure 780	Calculated 24-hour Rate →	Oil - Bbl. -	Gas - MCF CAOF=800	Water - Bbl. -	Oil Gravity - API (Corr.) -
Disposition of Gas (sold, used for fuel, vented, etc.) Vented					Test Witnessed By E.L. Buttross, Jr.	

List of Attachments

C122, Record of Inclination

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE REGULATORY COORDINATOR DATE 12-28-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 974'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1692'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3644'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4385'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	NONE	to	feet
No. 2, from		to	feet
No. 3, from		to	feet
No. 4, from		to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLERS		DEPTH					
255		SD/Gravel					
842		LM					
1454		LM/SD					
2340		LM					
2376		LM					
4224		SH					
4306		SH					

MESA PETROLEUM CO.
ACME #9
1980' FNL & 660' FWL, SEC 28, T8S, R26E
CHAVES COUNTY, NEW MEXICO

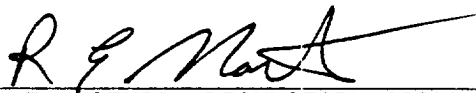
JAN 4 1982

RECORD OF INCLINATION

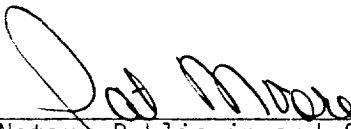
(DEPTH)

(DEVIATIONS)

482'	1/4°
969'	1/2°
1454'	1/2°
1944'	1/4°
2376'	-
2882'	1/2°
3379'	1/2°
3845'	1/2°
4339'	3/4°
4831'	3/4°
4906'	3/4°


BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 29th day of December, 1981.


Notary Public in and for Midland County,
Texas.

Commission Expires: June 26, 1985