ier	STATE OF NEW MEXICO	OIL CONSERVA		<sup>1</sup> N	Form C-1 Revised	
		P. O. DO SANTA FE, NEW	X 2088		CEVED .	4 2 4 4 4
				·JAN	2 1 198 <b>3</b>	• 
	AND OFFICE REQUEST FOR ALLOWABLE O. C. D.					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASTESIA, OFFICE					
	Mesa Petroleum Co. V					
ĺ	Address P.O. Box 2009 / Amarillo, Texas 79189 Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		eipiumy		
	Recompletion Change in Ownership	Oil Dry Gai Casingheod Gas Conden			•	
	If change of ownership give name and address of previous owner	<u>.</u>				
1.	DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including Fo		Kind of Lease		Logse No.
	ACME	9 Pecos Slope		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(F•• ·	
	Location	North	• and 660	Feet From Th	West	
	Unit Letter <u>E</u> : <u>198</u> 1	OFeet From The North Lin			Chaves	<b>C</b>
		nship 85 Range	26E , NMPN	t,	Chaves	County
1.	DESIGNATION OF TRANSPORT	Asdiess (Give address			io be sentj	
	Permian Corporation	P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cast Transwestern Pipeline (	P.O. Box 2521/Houston, Texas 77001				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 28 8 26	Is gas octually connect - Yes	ed7 <sub>4</sub> When I	2-3-82	
	If this production is commingled with COMPLETION DATA	a that from any other lease or pool,	give commingling orde	r number:		
v.	Designate Type of Completion	n = (X)	New Well Workover	Deepen 1 I	Plug Boox Same R	es'v. Dill. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CI	EMENT
					·	
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)   OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)   Date First New Oil Bun To Tanks (Date of Test					
	Date First New Oll Run 10 1 daks		Casing Pressure		Choke Size	
	Langth of Test	Tubing Pressure	Coming Pressure			
	Actual Pred. During Test	Он-Быа.	Waier-Bbls.		Gas - MCF	
	GAS HELL					
	Actual Prod. Teet-MCF/D	Longth of Tost	Bbls. Condensate/A4M	CF	Gravity of Condense	
	Testing Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shu	nt-1m)	Choke Size	
J.	CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION JAN 24 1983		
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			BYOriginal Signed By Leslie A. Clements			
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Superviser District II			
	REM (FILE) D. E. Martin			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe		
	(Signature)		well, this form must be accompanied by a tabuarton of the borner tests taken on the well in accordance with HULE 111.			
	(Tille)		All sections of this form must be filled out completely for all able on new and recompleted wells.			
	1-1	1-83	Fill out only Sections 1, 11, 117, and VI for changes of own well mame of number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult			
	•		completed wells.			