DISTRIBUTION			
			Form C-103
SANTA FE		NSERVATION DIVISION	<b>Revised 10-1-78</b>
FILE		P.O. BOX 2088	
U.S.G.S.	SANTA	FE, NEW MEXICO 87501	
	DEC 3 1 1986		Sa. Indicate Type of Lease
OPERATOR			State Fee.
	O. C. D.		5. State Oil & Gas Lease No.
(DO NOT USE THIS PORM FOR PROP	NOTICE AND REPORT	ON WELLS	
		SUCH PROPOSALS.)	7. Unit Agreement Name
Name of Operator	OTHER		8, Farm or Lease Name
Mesa Operating Limited Partnership			ACME
P.O. Box 2009, Amarillo	9. Well No. 9		
Location of Well E 19	0.80	-h (/A	10. Field and Pool, or Wildcat
	980 nort		Pecos Slope Abo
west	28	S 26E	
THE LINE, SECTION	28 TOWNSHIP		чмрм. (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show when	ther DF_RT_CR eral	
		3 <sup>1</sup> GR	12. County Chaves
Check Ar	propriate Box To Indicat	e Nature of Notice, Report o	
OTHER	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER   OTHER   7. Describe Proposed or Completed Oper work) SEE RULE 1103.   MI & RU unit on 12   1. Set CIBP @ 440   2. Spotted 5 sx (0)   3. Spotted 25 sx   4. Perforated 4 1   inside 4 1/2"   5. Spotted 10 sx	ations (Clearly state all pertinent 2/20/86 to P&A well a 00' - displaced hole Class "C" on top of C Class "C" cement plu L/2" @ 900' and pumpe casing and from 900' cement plug from 150	cASING TEST AND CEMENT JQS other details, and give pertinent dates, incl s follows: with 9.0 ppg mud; EIBP; og from 2550-2200'; d 175 sx Class "C" ceme to surface in 4 1/2" a '-surface;	uding estimated date of starting any propo ent from 790'-900' annulus; Circ 6 sx
OTHER   OTHER   7. Describe Proposed or Completed Oper work) SEE RULE 1703.   MI & RU unit on 12   1. Set CIBP @ 440   2. Spotted 5 sx (0)   3. Spotted 25 sx (1)   4. Perforated 4 1   inside 4 1/2"   5. Spotted 10 sx (6)   6. Cut off wellher	ations (Clearly state all pertinent 2/20/86 to P&A well a 00' - displaced hole Class "C" on top of C Class "C" cement plu L/2" @ 900' and pumpe casing and from 900' cement plug from 150 ead and casing; insta	cASING TEST AND CEMENT JQS other details, and give pertinent dates, incl is follows: with 9.0 ppg mud; EIBP; ig from 2550-2200'; d 175 sx Class "C" ceme to surface in 4 1/2" ;	uding estimated date of starting any propo ent from 790'-900' annulus; Circ 6 sx well P&A 12/22/86.
OTHER   OTHER   7. Describe Proposed or Completed Oper work) SEE RULE 1703.   MI & RU unit on 12   1. Set CIBP @ 440   2. Spotted 5 sx (0)   3. Spotted 5 sx (0)   3. Spotted 25 sx   4. Perforated 4 1   inside 4 1/2"   5. Spotted 10 sx   6. Cut off wellher	ations (Clearly state all pertinent 2/20/86 to P&A well a 00' - displaced hole Class "C" on top of C Class "C" cement plu L/2" @ 900' and pumpe casing and from 900' cement plug from 150 ead and casing; insta	CASING TEST AND CEMENT JQS OTHER details, and give pertinent dates, incl is follows: with 9.0 ppg mud; IBP; og from 2550-2200'; d 175 sx Class "C" ceme to surface in 4 1/2" a '-surface; lled dry hole marker; w	uding estimated date of starting any propo ent from 790'-900' annulus; Circ 6 sx well P&A 12/22/86.
ULL OR ALTER CASING OTHER . Describe Proposed or Completed Oper work) SEE RULE 1103. MI & RU unit on 12 1. Set CIBP @ 440 2. Spotted 5 sx ( 3. Spotted 5 sx ( 3. Spotted 25 sx 4. Perforated 4 1 inside 4 1/2" 5. Spotted 10 sx 6. Cut off wellhe 7. Mike Williams	ations (Clearly state all pertinent 2/20/86 to P&A well a 00' - displaced hole Class "C" on top of C Class "C" cement plu L/2" @ 900' and pumpe casing and from 900' cement plug from 150 ead and casing; insta with NMOCD notified	CASING TEST AND CEMENT JQS OTHER details, and give pertinent dates, incl is follows: with 9.0 ppg mud; IBP; og from 2550-2200'; d 175 sx Class "C" ceme to surface in 4 1/2" a '-surface; lled dry hole marker; w	uding estimated date of starting any proportion ent from 790'-900' ennulus; Circ 6 sx well P&A 12/22/86. Post ID-2 1-9-87 P+14

APPROVED BY Dariel Moore	TITLE
CONDITIONS OF APPROVAL, IF ANY:	

beologist DATE 12/3/87