

OIL CONSERVATION DIVISION

P.O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 12 1982

JACK J. GRYNBERG

O. C. D.

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Other (Please explain) ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐If change of ownership give name
and address of previous owner

VIKING PETROLEUM, INC., 1050 17th St., Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name Grynberg 14 ^{SE} "Com"	Well No. 1	Pool Name, including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Fed	Lease No. LG-0565
Location Unit Letter N : 660' Feet From The South Line and 1980' Feet From The West		County Chaves		
Line of Section 14		Township T 5 S	Range R 24 E	NMPL

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☒ When 4/19/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir, Diff. Res. ☐	Date Spudded 12/20/81	Date Compl. Ready to Prod. 2/10/82	Total Depth 4071'	P.B.T.D. 4005'
Elevations (DF, RNB, RT, CR, etc.) 3981' KB	Name of Producing Formation Abo	Top Oil/Gas Pay 3652'	Tubing Depth 3602'	Depth Casing Shoe 4005'
Perforations 3652' - 3919' Abo				

TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
14-3/4"	10-3/4"	904'	600 SxS
7-7/8"	4-1/2"	4054'	1550 SxS
4-1/2"	2-3/8"	3602'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Grav. of Condensate

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Grav. of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Grav. of Condensate

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Stolzie
Land Manager

7/9/82

OIL CONSERVATION DIVISION

APPROVED JUL 14 1982

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of form.

Separate Forms C-104 must be filed for each pool in new recompleted wells.