

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

01 APR 8 1982

REQUEST FOR ALLOWABLE O. C. D.
AND ARTESIA OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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VIKING PETROLEUM, INC. ✓

Address

~~1050 17th Street, Suite 1950, Denver, Colorado 80265~~

Reason(s) for filing (check proper box)

New Well	☒
Recompletion	☐
Change in Ownership	☐

Change in Transporter of:

Oil	☐
Costinghead Gas	☐

Dry Gas	
Condensate	

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
Lease Name		1	Pecos Slope Abo Gas	State, Federal or Fee		
Grynberg 35 "Com"						
Location						
Unit Letter	F	:	1980'	Feet From The	North	Line and
						1980'
						Feet From The
						West
Line of Section	35	Township	T 5 S	Range	R 24 E	, NMDM,
						Chaves
						County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐						
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company					Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO YES	4/5/82 4-22-82

If this production is commingled with that from any other lease or pool, give commingling order number:

5. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. H.
			X	X					
Date Spudded 1/16/82		Date Compl. Ready to Prod. 2/22/82		Total Depth 4107'			P.B.T.D. 4107'		
Elevations (DF, RKB, RT, GR, etc.) 3932' KB		Name of Producing Formation Abo		Top Oil/Gas Pay 3638' 3769'			Tubing Depth 3713'		
Perforations 3769'-4000'							Depth Casing Shoe 4107'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"		10-3/4"		887'		600 Sxs			
7-7/8"		4-1/2"		4107'		1450 Sxs			
4-1/2"		2-3/8"		3713'		NR			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of the load oil volume for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tank:	Date of Test:	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls:	Water - Bbls:	Gas - MCF

GAS WELL

GAS WELL		Bliz. Condensate/CAOP	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	-----	-----
27,546.6 CAOP	4 Hrs.		
Testing Method (Prod. Log or Flowing)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	968#		1.75

3. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NANCY STOLZIE
AGENT

April 2, 1982

OIL CONSERVATION DIVISION

MAY - 4 1982

APPROVED

BY _____
TITLE _____

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tools taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.

So, each form 0-100 must be filed for each : 21 in multiple.