

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 20800

SANTA FE, NEW MEXICO 87501

JUN 2 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

1. DESCRIPTION OF WELL AND LEASE	2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
3. COMPLETION DATA	4. TEST DATA AND REQUEST FOR ALLOWABLE
5. CERTIFICATE OF COMPLIANCE	6. OIL CONSERVATION DIVISION

VIKING PETROLEUM, INC. ✓

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Grynberg 35 "Com"	1	Pecos Slope Abo Gas	State, Federal or Fed	FEE
Location				
Unit Letter	F	1980'	Feet From The North Line and 1980'	Feet From The West
Line of Section	35	Township	T 5 S	Range R 24 E, NMPL, Chaves County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Box 252, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
F 35 5S 24E	Yes 4/22/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tn.	Diff. Res'tn.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.MORRIS ETTINGER
AGENT

5/21/82

OIL CONSERVATION DIVISION	
APPROVED	JUN 4 1982
BY	M. E. Ettinger
TITLE	OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of fundi
Separate Form C-104 must be filed for each pool in mul
completed wells.