

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 12 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME	1
ADDRESS	1
CITY	1
STATE	1
ZIP	1
DATE	1
TIME	1
LOCATION	1
TRANSPORTER	1
OPERATION	1
PRODUCTION OFFICE	1
OPERATOR	1

JACK J. GRYNBERG

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner VIKING PETROLEUM, INC. 1050 17th Street, Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Grynberg 35 "COM"	Well No.	1	Pool Name, including Formation	Pecos Slope Abo Gas	Kind of Lease	FEE	Lease No.
Location	Unit Letter F : 1980' Feet From The North Line and 1980' Feet From The West							
Line of Section	35	Township	T 5 S	Range	R 24 E	N.M.P.M.	Chaves	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING COMPANY	P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
TRANSWESTERN PIPELINE COMPANY	Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	35	5S	24E	Yes	4/22/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1/16/82	2/22/82		4107'		4107'			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3932' KB	Abo		3769'		3713'			
Perforations					Depth Casing Shoe			
3769' - 4000'					4107'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	887'	600 Sxs
7-7/8"	4-1/2"	4107'	1450 Sxs
4-1/2"	2-3/8"	3713'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Dies, Condensate/MMPD	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NANCY STOLZLE
LAND MANAGER

7/9/82

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED

BY

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.